

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

3-NMOCC-Hobbs 1-Foreman-EF
1-Engr.-PWS 1-Eng. Tech.-BB
1-File

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1334

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Skelly "p" State
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>D</u> <u>810</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3947' GR	12. County

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Stimulate inhibitor squeeze <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

4/14/82 Skelly P St. #4: Ran bit & scrapper to 6114'.
4/15/82 Skelly P St. #4: Ran pkr to 6114' and spot 3 drums TC-405 scale inhibitor over perfs @ 6030'-6103'. Set 8 hrs & raise pkr to 5921' and set. Western pumped 25 bbls SP-18 10 bbls pad, 3000 gals 15% NE HCL and 100 balls. Max press. 500#, min press 150#, I 0#, Pulled pkr & SDN. Cost \$13,470.
4/16/82 Ran rods, tbq. & pump. Place well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald J. Steiner TITLE Area Superintendent DATE 5/13/82
Dale R. Crockett

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE MAY 17 1982

CONDITIONS OF APPROVAL, IF ANY: 1 SUPR.

RECEIVED

MAY 14 1982

INVESTIGATIVE
OFFICE