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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs
1-File
1-PS-Engr.
1-EF-Foreman

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1334	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Getty Oil Company		Skelly P State
3. Address of Operator		9. Well No.
P.O. Box 730, Hobbs, NM 88240		4
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>D</u> <u>810</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		Vacuum Glorieta
THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3947' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Treated Glorieta perforations</u> ☒	
		<u>6030-6103'</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/23/81 Rigged up pulling unit. Pulled rods and pump.
3/24/81 Cleaned out sand pump 6168-6198'. Ran 3 3/4" bit and scrapper to 6229'. Pulled bit and scrapper.
3/25/81 Ran tubing and packer, set @ 5920'. Western treated 4 1/2" perfs 6030-6103' (96 holes) with 5000 gals. 15% NE, 144 ball sealers. Treated on vacuum, rate 5 BPM, 120 bbls. load. Swabbed 4 hrs., FL 5850', end 5670', 25 bbls. fluid, 5 BO, 15 BLW, 120 bbls. load to go.
3/26/81 Swabbed 2 hrs., FL @ 5845', end 5720', 1 BO, 4 BW, 131 BLW to go. Pulled tubing and packer. Testing tubing in hole.
3/27/81 Tubing set @ 6154', S.N. @ 6118'. Swabbed 2 hrs., recovered 5 BO, 18 BW, ran 2" x 1" x 16' pump.
3/29/81 POB 24 hrs., 11 x 54, 33 BO, 9.5 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Howard E. Smith for DRC TITLE Area Superintendent DATE 4/2/81
Dale R. Crockett
Orig. Signed By

APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE 4 1981

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 3 1981

OIL CONSERVATION DIV.