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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORT ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Skelly Oil Company</b>				Address <b>Box 730 - Hobbs, New Mexico</b>			
Lease <b>State "P"</b>	Well No. <b>4</b>	Unit Letter <b>"P"</b>	Section <b>33</b>	Township <b>17-S</b>	Range <b>35-E</b>		
Date Work Performed <b>Aug. 1 thru 5, 1964</b>	Pool <b>Vacuum Glorieta</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☒ Other (Explain): **Perforating & treating**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Reached Total Depth of 6300' on August 1, 1964. Set 193 jts. (6289') 4-1/2" OD 10.5# BW J-55 S-R R-2 RHC casing at 6300' and cemented with 600 sacks by the Pump & Plug Process. Plug down at 6:30 PM August 2, 1964. Temperature Survey indicated cement behind 4-1/2" OD casing at 2695'. WOC 24 hrs. Pressured up to 600# for 30 mins. & casing tested OK. Did not drill out cement plug at 6267'. PSTD 6267'.

Spotted 500 gals. Dowell 15% W-26 & L-1 Acid on bottom. Perforated 4-1/2" OD casing 6030-6037', 6042-6050', 6052-6054', 6056-6058', 6061-6063', 6066-6069', 6070-6072', 6074-6088' & 6097-6103' with 2 shots per ft. for a total of 48' and 96 holes.

Pumped 500 gals. Dowell 15% Acid (spotted prior to perforating) through 4-1/2" OD casing perfs. 6030-6103' (intervals). Set 2" tubing at 5962'.

After recovering all lead oil well flowed 417 bbls. of oil in 24 hrs.

Witnessed by <b>Mr. B. L. Holley</b>	Position <b>Area Foreman</b>	Company <b>Skelly Oil Company</b>
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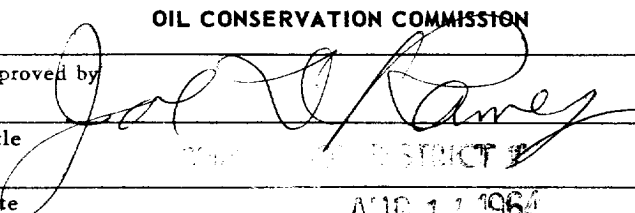
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name <b>Joe L. Ramey</b>	
Title <b>DISTRICT ENGINEER</b>		Position <b>Dist. Engineer</b>	
Date <b>AUG 11 1964</b>		Company <b>Skelly Oil Company</b>	

