

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20862
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1520-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	250
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3987' GL

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>D</u> : <u>510</u> Feet From The <u>NORTH</u> Line and <u>535</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3987' GL

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ PB, Recomplete in VGSA

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was formerly the Mobil State DD Com #1, and has been renamed Central Vacuum Unit #250.

7-23-99: MIRU. RU REV UNIT.
7-26-99: KILL TBG W/30 BBLS 2% KCL & CSG W/40 BBLS 2%. NDWH. NUBOP. UNSET PKR. TIH W/BIT & CSG SCRAPER ON TBG TO 7474'.
7-27-99: TAG @ 10,519'. PULL BIT TO 10,500. SET CIBP @ 10,352'.
7-28-99: DUMP 35' CMT ON TOP OF CIBP @ 10,352'. TIH W/2ND CIBP & SET @ 10,040'. TIH W/BAILER & DUMP CMT ON TOP OF PLUG @ 10,040'.
7-29-99: 2ND BAILER STOP @ 7400'.
7-29-99: TIH W/BIT. TAG CMT @ 7425'. DRILL CMT 7425-7460'. TAG CIBP @ 10,038'. SET PLUG @ 10,040'. PULL BIT TO 7400'.
7-30-99: TIH W/BIT TO 10,015'. PUMP 200 BBLS 10# GEL BRINE. DUMP 35' CMT ON CIBP @ 10,040'. RUN CIBP #3 & SET @ 9400'.
7-31-99: TIH W/DUMP BAILER TO MAKE 2ND DUMP OF CMT. STOP @ 9180'. TIH W/BIT TO 3100'.
8-02-99: TAG @ 9252'. DRILL CMT TO 9300'. TIH WO 9393'. TAG CIBP. DUMP 35' CMT @ 9393'. TIH W/CIBP SET @ 9223'.
8-03-99: DUMP 35' CMT @ 9223'. SET CIBP @ 7420'. DUMP 35' CMT. TIH W/SHOE, COLLAR ON TBG TO 7200'. TEST CIBP TO 500 PSI-OK.
8-04-99: TIH TO 7350'. TIH W/COLLAR & TBG TO 5709'.
8-05-99: SPOT 30 SC CL C CMT 5709-5531'. STOP TBG @ 4200'. TIH W/TBG, TAG CMT @ 5569'. DIG OUT WELL HEAD.
8-06-99: NDWH. TIH W/SPEAR. REL SPEAR. NUBOP. RUN FP-CSG STUCK TO 4950'. RUN CBL 5569-500'.
8-11-99: NDBOP. TIH W/SPEAR. REL SPEAR. NUWH. NUBOP. SPOT 40 SX CL C 5047-4809'. STOP COLLAR @ 3478'.
8-12-99: LOWER TBG. TAG UP @ 4200'. TIH W/BIT, & TBG TO 4200'. DRILL CMT STRINGERS 4200-4280'. BIT TO 4903'.
8-13-99: MIRU. RUN CNL/GR FR 4903-200'.
8-16-99: TIH W/PERF GUN. PERF 4398-4403, 4406-09, 4413-18, 4424-46, 4454-59. PERF 4652-69, 4680-4720. 4726-80. TIH W/RBP & PRK, SN, TBG. SET RBP @ 4835'. PULL PKR TO 4333'.
8-17-99: TIH W/TBG TO 4772'. SPO T4 BBLS ACID ACR PERFS. PULL PKR TO 4583'. SET PKR & ACIDIZE SAN ANDRES PERFS 4652-4780' W/6000 GALS 15% NEFE ACID W/SCALE INH & 2500# RK SLT. RU SWAB. FL @ SURF. END FL @ 2500'.
8-18-99: FL @ 650'. END FL @ 2500'. REL PKR. TIH TO SALT FILL @ 4830'. WASH SALT OFF RBP @ 4835'. REL RBP. PULL RBP TO 458'. SET RBP @ 4578'. PKR @ 4578'. TEST RBP TO 1300 PSI. RAISE PKR @ 4459'. SPOT ACID 4459-4398'. PULL PKR TO 4333'. SET PKR. PSI CSG TO 500 PSI. ACIDIZE VGSA PERFS 4398-4459 W/3000 GALS 15% NEFE HCL ACID & 1250# RK SLT. RU SWAB. FL @ SURF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 09/16/1999

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS

CONDITIONS OF APPROVAL, IF ANY: DISTRICT I SUPERVISOR TITLE

DATE

SEP 24 1999



8-19-99: REL PKR. RUN PKR THRU PERFS TO 4521'. CHANGE RAMS TO 3 ½".
TIH W/FAC PKR, SN, & PU & TEST FAC TBG. TEST TO 8500 PSI. SET PKR @
4324'. NDBOP. NU FAC TREE. TEST CSG & PKR TO 800 PSI-OK.
8-20-99: ACID FAC 7" SAN ANDRES CSG PERFS 4398-4459' W/10,000 GALS
20% HCL & 17,000 GALS 40# GEL. START FLOWBACK @ 11:30 AM.
8-21-99: FLOW WELL TO FAC TANK. PRESS DROP TO 80#.
8-23-99: WELL DEAD. ND FAC TREE. NUBOP. REL PKR. TIH W/RET TOOL ON
TBG TO RBP @ 4583'. LATCH & REL RBP.
8-24-99: TIH W/MOTOR, SEAL, SEPR, PUMP, SUB, T G, DRAIN VALVE. MOTOR
@ 4334'. NDBOP. NUWH. INSTL SUB W/GATE VALVE. RIG DOWN.
9-07-99: ON 24 HR OPT. PUMPED 75 BO, 716 BW, & 14 MCF.
FINAL REPORT

PERFS 4398-4459' SAN ANDRES

