Subrait 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs NM 88240

State of New Mexico gy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO TRANS	SPORT OIL A	ND NATU	RAL GAS				
Operator MOBIL EXPLORATION & PRODUCING U.S. INC., AS AGENT FOR					4	Well API No. 30-025-20862		
Address	DIC DO DOVICE				•	***		
MOBIL PRODUCING TX & NM Reason(s) for Filing (Check proper box)		MIDLAND, TX		h (D)				
New Well		Transporter of:	_	her (Please ex				
Recompletion	Oil	Dry Gas Condensate				PPROXIMATE ITH OF JANUA		
If change of operator give name and address of previous operator			····			···-		
II. DESCRIPTION OF WE	LL AND LEASE		- · · · ·					
Lease Name		ding Formation Kine			of Lease	Lease No.		
STATE DD Location	1 1	NKARD) Sta			Federal or Fee			
Unit Letter D	. <u>510</u> F	eet From the N	ORTH Line	and 535	Feet	From The WES	TLin	
Section 31 Tox	wnship 17-S R	ange 35-E	,NM	PM, LEA			County	
III. DESIGNATION OF TR	RANSPORTER O	F OIL AND	NATURA	L GAS				
Name of Authorized Transporter of Oil MOBIL PIPELINE COMPANY Or Condensate			Address (Give address to which approved copy of this form is to be sent) BOX 900, DALLAS, TX 75221					
Name of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved			copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.		wp. Rge 17-S 35-E	Is gas actually	connected?	When?	?		
If this production is commingled with the	, , , , , ,		ningling order r	wmber:				
IV. COMPLETION DATA								
Designate Type of Completion		Gas Well	New Well	Workover	Deepen X	Plug Back Sar	ne Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to P	Prod.	Total Depth 10553			P.B.T.D. 9200	·	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Form	Top Oil/Gas Pay			Tubing Depth			
KB 3999 Perforations	DRINKARD	7501			7412			
7501-7742 (222 HOLES OA)						Depth Casing Si	10e	
TUBING, CASING AN		CASING AND	D CEMENTING RECORD			L ,		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
								
WEST DATE AND DEST								
V. TEST DATA AND REQU OIL WELL Test must be after					"			
Date First New Oil Run To Tank	recovery of total volume of Date of Test		Producing Met				or full 24 hours.)	
	01-94		ONE-TIME ALLOWABLE; WELL					
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbis.		Water - Bbis.			Gas - MCF		
GAS WELL						· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test - MCF/D	Length Of Test		Bbls. Condense	ate/MMCF]	Gravity of Conde	nsate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	ATE OF COLOR	IANCE						
		i i	OII	L CONSI	ERVATI	ON DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved FEB 0 2 1994				994	
Kaixe Pollock-	Levon							
Signature / KAYE POLLOCK-LYON	ENV & REG	Ву	By ORIGINAL SIGNED BY JERRY SEXTON DISTAICS I SUPERVISOR					
Printed Name	Titl 915-688-2584		Title			-		
01-31- 9 4		1	, muc					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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