1. MIRU PU. ND W NU BOP. (Currently 295 jts 2-" tbg in hole w/ CIBP @ 9223') RIH w/ additional tbg and tag CIBP. Establish circulation and spot 20' cmt on CIBP. POH w/ tbg.

2. Perforate the following Drinkard intervals w/ 4" csg gun, 23g premium charges, 120 deg phasing;

<7504,06,08,10,12,14,16,18>;
<7543,45,47,49,51,53,55,57,59,61,63,65,67>;
<7584,86,88,90,92,94,96,98>;
<7633,35,37,39,41,43>, <7707,09,11,13,15,17>, <7729,31,33,35,37,39>

3. GIH w/ 7" (26#) RTTS pkr on 3-1/2", 9.3#, L-80 workstring. Test tbg above slips to 8000 psig. RIH to ±7800'. Load wellbore. Set pkr. Test CIBP to 5000 psig. Release pkr, PUH to 7739'. Spot 500 gals 15% NEFE HCL across perfs 7504'- 7739' OA. PUH to ±7400' and set pkr. Load backside and test to 1000 psig. Hold for frac job.

4. Breakdown perfs w/ 80 bbls WF135, then frac as follows;

Stage Name	Pump Rate bbl/min	Fluid Name	Stage Fluid Vol gal	Prop Conc lb/gal	Proppant Type & Mesh	Estimated Surface Pressure psi
Pad	40	YF135D	28000	0		6650
1 PPA	40	YF135D	1000	1	ECONOPROP 20/40	6570
2 PPA	40	YF135D	2000	2	ECONOPROP 20/40	6520
4 PPA	40	YF135D	3000	4	ECONOPROP 20/40	6490
6 PPA	40	YF135D	2000	6	ECONOPROP 20/40	6550
FLUSH	40	WF135	2703	0		6390

5. Apply force closure on frac immediately by flowing well back @ 0.5 BPM to frac tank until flow ceases.

6. Release pkr, POH w/ workstring.

7. GIH w/ following tbg detail:

14 jts 2-7/8" tbg (EOT @ ±7780', open-ended)
2-7/8" SN @ 7350'
2-7/8" x 7" TAC
±7350' 2-7/8" 8rd L-80 EUE tbg

8. ND BOP. NU WH. GIH w/ following rod detail:

1" x 24' Pump Filter
2-7/8" x 2" x 26' Insert Pump
Centralizer
1 (25') - 7/8" Grade D rod
Centralizer
58 (1450') - 7/8" Grade D rods
73 (1825') - 1" Grade D rods
108 (4050') - 1-1/4" FG rods
1-1/4" pony rods as needed

SL = 120" SPM = 10.5 ————>>> Pump Capacity = 450 B/D

9. Hang well on and return to production. Put well on test.