HO. OF COPIES RECI	EIVED	
DISTRIBUTIO		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
INANSPONIER	GAS	
OPERATOR		
PRORATION OF	ICE	
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SANTA FE	ON .		-	NEW			FOR ALLOWABLE						Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
U.S.G.S.		-	┥,	Alithr	1017 A	TION T	O TO	AND		OIL AND	MATHRA	CAS		1-1-03		
LAND OFFICE				AU I NC	JKIZA	IIONI	UIRA	4N3PU	K I	UIL AND	NATURAI	_ GAS				
TRANSPORTER	OIL															
OPERATOR	GAS		-													
PRORATION OFF	ICE													•		
Operator Mobil Prod	ucing	Texa	s & No	ew Me	xico	Inc.										
Address	D1		÷+ 0:	700	••	_										\dashv
9 Greenway Reason(s) for filing (700,	Houst	on,	<u> 7</u>	7046	 -	Other (Pleas						
New Well				pande iu	Transp	orter of:					ie expiain) inge Ope	rator	name i	from M	obil O	41
							Dry Go Conde	==	$\exists \mid$	Corpor	ation. (Effecti					**
If change of owners						-			≓⊥		LILLCCLI	ve ba	Le. I	.1-190	0)	
DESCRIPTION O			LEASE						•						· · · · · · · · · · · · · · · · · · ·	
Lease Name					Pool No	ime, Incl	uding F	ormation			Kind of Le	ase.	81	ate	Lease !	Vo.
State "DD"	Com			L		Vacu	ium Al	oo No:	rtl	n	State, Fed	eral or Fe	· Fee		~	
Unit Letter	<u>D</u> :	53	5F	eet Fro	m The_	West	Lin	e and	510)	Feet Fro	m The	Nor	th		
Line of Section	31	То	wnship 1	17 - S		Rar	nge	35 - E		, NMP	м,	<u> </u>	Lea	L	Coun	ty
DESIGNATION OF	F TRAN	SPOR	TER O				AL GA									
Name of Authorized 1 Mobil Pipelir		erofOli	XXX	or Co	ondensat	• 🗆		1 .			to which app		py of this j	orm is to	be sent)	
Name of Authorized T	Cransporte			Gas 🔼	XX or D	Ory Gas					, TX 7.		py of this j	orm is to	be sent)	\dashv
Phillips Petr			Unit	Sec.	Тv	vp. F	Rge.			hillips	Bldg, l	Bartle When	esville	, OK	74004	
If well produces oil or give location of tanks	3.			3:	2 1	7-S	35 - E	7	les	3	 					
f this production is COMPLETION DA		gled wi	th that f													
Designate Type	e of Co	mpletio	on — (X)	ii Well	i I	Well	New We	911	Workover	Deepen	Plug	Back S	ime Restv	Diff. Re	s'v.
Date Spudded Date Compl. Ready to Prod.						Total I	Dept	h		P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.) Name o			f Produ	cing For	mation		Top Oil/Gas Pay Tu					Tubing Depth				
Perforations	· · · · · · · · · · · · · · · · · · ·							<u> </u>				Dept	h Casing S	hoe		\dashv
	····				UBING.	CASIN	G. AND	CEME	NTI	ING RECOR	3D		<u> </u>			
HOLES	IZE		С			ING SIZ				DEPTH S			SACH	S CEME	NT	\dashv
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TEST DATA AND	REQUI	EST F	OR ALI	LOWAE	BLE ((Test mu able for	ust be af this de	terrecou oth or be	for	of total volu full 24 hours	ime of load o	il and mu	st be equa	to or exc	eed top al	low-
Date First New Oil R	un To Tai	nks	Date of	Test			- 	Produc	ng	Method (Flow	v, pump, gas	lift, etc.,	,			
Length of Test			Tubing	Pressur	•			Casing	Pre	sews	·	Chok	e Size		 	
Actual Prod. During T	etual Prod. During Teet Oil-Bbls.					Water - Bbls. Gas - M					MCF	MCF				
			<u> </u>	·	······									******		
GAS WELL										·· · · · · · · · · · · · · · · · · ·						
Actual Prod. Test-M	CF/D		Length	of Test				Bbls. C	ond	ensate/MMC	F	Grav	ity of Cond	ensate		
Testing Method (pitot	, back pr.)	Tubing Pressure (shut-in)				Casing Pressure (Shut-in)					Choke Size				
ERTIFICATE OF	COMP	LIANC	CE			-				OIL (CONSERV				· · · · · · · · · · · · · · · · · · ·	
harahu namifo shos	the esta	. a.d -	emilasi-		he Oil	Connec		APP	30 1	√ED	DEC	3 197	79	15)	
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.																
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<u></u>	Author			<u> </u>					111	sections of	well in acc this form m	ust be f			ly for all	ow-
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Separate Forms C-104 must be filed for each pool in multiply