

11/17

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name State "DD" Com.
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>535</u> FEET FROM THE <u>West</u> LINE AND <u>510</u> FEET FROM THE <u>North</u> LINE, SECTION <u>31</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Abo North
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6/2 - 6/5/78: Pumped 500 gal. C-Dex down 7" annulus; SI to soak.

6/6/78: RU Eunice Well Svc.; POH rods & pump.

6/7/78: Spot 500 gal. 7.5% Fe HCl @ 9320, POH. Pf. 7" 9287-9320 (134 holes).

6/8/78: Tested 2-7/8 tbg in hole, set lokset pkr @ 9205'. Acidized pfs 9287-9320 w/6000 gal. 15% Fe HCl + 60 RCNBS, TP 0# @ 5.6 BPM, ISIP Vac.

6/9 - 10/78: Swabbing on test.

6/11/78: Ran 2-7/8 tbg to 9358, perfs @ 9329, SN @ 9324, TA @ 9231; set w/10,000# tension.

6/12/78: Ran 2½ x 1½ x 22 pump, 267-7/8 rods, 102 - 1" rods. Released rig 1 pm, 6/12/78.

6/13 -18/78: Pumping on test.

6/19/78: NMOCC Potential test on pfs 9287-9320: pumped 8 BO, 45 BSW, 19 MCFG, GOR 2428/1,
(Cont'd on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joyana Howard TITLE Authorized Agent DATE July 6, 1978

APPROVED BY Jerry Sexton TITLE Supv. DATE JUL 11 1978
CONDITIONS OF APPROVAL, IF ANY:

6/19/78 (Cont'd): Oil Gr. 37.6° @ 60° . Allow. 8 NP, TFA 355, Completion date 6/14/78.
Production before W/O: 5 BO + 20 BSW.
Final Report.