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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|---|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator Mobil Oil Corporation | | 8. Farm or Lease Name State "DD" Com |
| 3. Address of Operator 3 Greenway Plaza East, Suite 800, Houston, Texas 77046 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER D, 535 467 FEET FROM THE West LINE AND 500 510 FEET FROM THE North LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E NMPM. | | 10. Field and Pool, or Wildcat Vacuum Abo North |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|---|---|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Pump well off and pressure up tbg to 300 psi
- Pump 500 gals C-dex scale dissolver down tbg-csg annulus. Do not use C-dex 2 or C-dex Plus scale converters
- SI 24 hrs
- Pump back C-dex; Pull rods and pump
- Spot 500 gals 7½% N.E. iron stabilized HCl across perforated interval.
- Pull tbg.
- G.I.H. w/ 4" csg gun. Perforate Abo (1-JSPF) as follows: 9287' - 9320' (34 shots)
- G.I.H. w/ treating tbg and pkr. Set pkr. @ 9250' +
- Acidize Abo (9287' - 9320') w/ 6,000 gals N.E. iron stabilized HCl using up to 60 RCNBS to obtain selectivity. Inject acid at 4-6 BPM, not exceeding 4500 psi differential pressure on tbg. Acid should contain 1% retarder and 3 gal/1000 friction reducing agent.
- Displace and overdisplace w/ 2500 gal treated 2% KCl water.
- S.I 2 to 4 hrs.
- Pull treating equipment
- Swab to clean up
- Run prod. equip. and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. W. DeBore TITLE Authorized Agent DATE 6/20/78

APPROVED BY Jerry Sexton TITLE Dist. Supv. DATE JUN 23 1978

CONDITIONS OF APPROVAL