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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B 1518

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Socony Mobil Oil Company, Inc.

3. Address of Operator
Box 1800, Hobbs, New Mexico

4. Location of Well

UNIT LETTER **D** LOCATED **535** FEET FROM THE **West** LINE AND **510** FEET FROM

THE **North** LINE OF SEC. **31** TWP. **17S** RGE. **35E** NMPM

15. Date Spudded **10-4-64** 16. Date T.D. Reached **11-19-64** 17. Date Compl. (Ready to Prod.) **1-5-65** 18. Elevations (DF, RKB, RT, GR, etc.) **Gr 3985** 19. Elev. Casinghead

20. Total Depth **10553** 21. Plug Back T.D. **9390** 22. If Multiple Compl., How Many **0-10553** 23. Intervals Drilled By **Rotary Tools** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

9287-9320 Abo

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Induction-Electrical, Microlog, Somic Log, Gamma Collar

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	370	17 1/2	Cem. w/350 sx Incor Neat	
9 5/8	40# 36# 32.30#	5000	12 1/4	Cem. w/3575 sx Incor Neat	
7 & 7 5/8	26# 26.4#	10553	8 3/4	Cem. w/1520 sx. Tr. Litewate	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 1/2	9314	

31. Perforation Record (Interval, size and number)

9287-9320 1 sh/ft - 13 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL **9287-9320** AMOUNT AND KIND MATERIAL USED **3000 gals. 15% NE Acid + 10 RCN ball sealers**

33. PRODUCTION

Date First Production 12-19-64		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 11-64" SPM				Well Status (Prod. or Shut-in) Producing	
Date of Test 1-5-65	Hours Tested 24	Choke Size -	Prod'n. For Test Period 244	Oil - Bbl. 223	Gas - MCF 125	Water - Bbl. 914	Gas - Oil Ratio 39.4 @ 60°
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 244	Oil - Bbl. 223	Gas - MCF 125	Water - Bbl. 125	Oil Gravity - API (Corr.) 39.4 @ 60°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **X. J. McDaniel** TITLE **Group Supervisor**

DATE **1-6-65**