NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Ravised 7/1/57

REQUEST FOR (OIL) - (ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, produced this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

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(Con	npany or Op	erator)	17 C	(Lease)		100	111/11/1	Dr.
Unit Lett		<u>) </u>	, T1/.5	, R22 <u>B</u>	, NMPM.,	unaes i g i	Stod /	Po
Lea			County Da	te Smudded	6/30/64	Date Drilli	ng Completed	7/17/6/
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ō	muicate	ocation:			Name (
) %a	B	A						
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_ -		"	Open Hole		Depth Casin	Shoe 6850	Tubing_	6800
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L	J	I	Natural Prod	- . Test:	bbls.oil,	hhla wate	rin hve	Choke
M N	1 0	P			Treatment (after			
		•	load oil use	pp:	ls,oil, 20	_bbls water in	24 hrs,	min. Size_24,
			GAS WELL TES	<u>r</u> -				:
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			_		MCF/Da			
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•	ng and Ceme Feet				ack pressure, etc			- 16
Size	Feet	SAX	Test After A	cid or Fracture	Treatment:		_MCF/Day; Hours	- 16
Size			Test After A	cid or Fracture			_MCF/Day; Hours	- 16
Size 9 5/8#	Feet 1568	800	Test After A	cid or FractureMethod o	Treatment:of Testing:		_MCF/Day; Hours	flowed
Size 9 5/8#	Feet	Sax	Choke Size	Method of ture Treatment (Treatment: of Testing: Give amounts of	materials used	MCF/Day; Hours	flowedwater, oil, and
Size 9 5/8#	Feet 1568	800	Choke Size	Method of ture Treatment (of Testing: Give amounts of NE Acid + 12 Date first	materials used	MCF/Day; Hours , such as acid, sealers.	flowed water, oil, and
Size 9 5/8" 4 1/2"	Feet 1568	800	Choke Size	Method of ture Treatment (Treatment: of Testing: Give amounts of NE Acid + 12	materials used	MCF/Day; Hours , such as acid, sealers.	flowed water, oil, and
Size 9 5/8# 4 1/2#	Feet 1568 6850	800	Choke Size Acid or Fract sand): 1000 Casing Press. Pkr	Method of ture Treatment () gals 15% 1 Tubing Press. 1	of Testing: Give amounts of NE Acid + 12 Date first	materials used 2 RCN ball new 7/2	MCF/Day; Hours, such as acid, sealers.	flowed water, oil, and
Size 9 5/8# 4 1/2#	Feet 1568 6850	800	Choke Size Acid or Fract sand): 1000 Casing Press. Pkr	Method of ture Treatment () gals 15% 1 Tubing Press 16 ter Magnoli:	Treatment: of Testing: Give amounts of NE Acid + 12 Date first oil run to	materials used 2 RCN ball new 7/2	MCF/Day; Hours, such as acid, sealers.	flowed water, oil, and
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Size 9 5/8" 4 1/2" 2"	Feet 1568 6850 6800	800 2300	Choke Size Acid or Fract sand): 1000 Casing Press. Pkr Cil Transport	Method of ture Treatment () gals 15% } Tubing Press- 1' ter Magnoli:	Treatment: of Testing: Give amounts of NE Acid + 12 Date first 50 oil run to a Pipe Line	materials used 2 RCN ball new 7/2	MCF/Day; Hours, such as acid, sealers.	flowed water, oil, and
Size 9 5/8" 4 1/2" 2"	Feet 1568 6850 6800	800 2300	Choke Size Acid or Fract sand): 1000 Casing Press. Pkr	Method of ture Treatment () gals 15% } Tubing Press- 1' ter Magnoli:	Treatment: of Testing: Give amounts of NE Acid + 12 Date first 50 oil run to a Pipe Line	materials used RCN ball new 7/2 tanks 7/2 Company	MCF/Day; Hours , such as acid, sealers. 21/64	flowed water, oil, and
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Sire 9 5/8 " 4 1/2" 2 " marks: Pl I hereby proved	1568 6850 6800	800 2300 431, GO	Test After Acchorage Acid or Fract sand): 1000 Casing Press. Pkr Gil Transport Gas Transport R TSTM, Gt	Method of ture Treatment (1) gals 15% Tubing Press. 14ter Magnolister Magnolister Magnolister 19	Treatment: of Testing: Give amounts of NE Acid + 12 50 oil run to a Pipe Line 600 mud complete to Socony Mol	materials used PRCN ball new tanks 7/2 Company the best of my company (Company (Signal)	MCF/Day; Hours , such as acid, sealers. 21/64 knowledge. pany, Inc. or Operator)	water, oil, and
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