Submit 5 Copies
Appropriate District Office
PISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
L....gy, Minerals and Natural Resources Department.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L. Operator		TO TRAI	NSPURT OIL	ANU NA	UNAL GA		API No.		<del></del>		
Phillips Petroleum Company								30-025-20864			
Address			Toros	79762			* ***				
4001 Penbrook St Reason(s) for Filing (Check proper box)		udessa	, rexas		r (Please expla	uin)					
New Well		Change in 7	Transporter of:	_	-						
Recompletion	Oil		Dry Gas 🔲	Ef	fective	2 7-1-	93				
Change in Operator	Casinghea	d Gas 📙 (	Condensate		·						
change of operator give name address of previous operator Mob	il Pro	ducing	TX & NM	, Inc.	9 Green	nway P	laza. S	3te.270	0. Hous		
L DESCRIPTION OF WELL	AND LE	ASE							TX,7704		
Lease Name	se Name Well No. Pool Name, Inclu			1 64.4.					sase No.		
State "K"	/   Vacuum			Glorieta Same,			Redecokor Plant B-152		.527		
Location	6	60	Feet From The	East Lin	20	080 F	Feet From The	South	l Line		
Unit Letter					and	<u> </u>			Line		
Section 31 Towns	hip 17	'-S	Range 35-	E , N	ирм,		Lea		County		
II. DESIGNATION OF TRA	NSPORTE	R OF OI	L AND NATU	RAL GAS							
Name of Authorized Transporter of Oil or Condensate				Address (Give address to which approved copy of this form is to be sent)							
Mobil Pipeline Co.	Box 900, Dalla										
Name of Authorized Transporter of Cas GPM Gas Corporation				4044 Penbrook S			roved copy of this form is to be sent)				
If well produces oil or liquids,	Unit	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·							
ive location of tanks.	I		17-S 35-E			<u> </u>					
this production is commingled with the V. COMPLETION DATA	t from any oth	her lease or p	ool, give comming	ing order numi	er:	<del></del>		<del></del>			
V. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		<u>i</u>	_ii			<u>i</u>	<u>i</u>	<u>i                                     </u>	<u>i</u>		
Date Spudded	Date Com	pl. Ready to	Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of F	roducing For	metion	Top Oil/Gas	Pay		Tubing Dep				
Perforations							Depth Casin	ig Shoe			
	•	TUBING. O	CASING AND	CEMENTI	NG RECOR	D		<del></del> -			
HOLE SIZE	<del></del>	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
	<del> </del>				······································						
				-		<del></del>					
V. TEST DATA AND REQUI				•							
OIL WELL (Test must be after Date First New Oil Run To Tank			f load oil and must		exceed top allo shod (Flow, pu	<del></del>		for full 24 hou	rs.)		
Date First New Oil Kun 10 1ank	Date of Te			Licencing wa	жиоц ( <i>гюн, р</i> н	<i>mp</i> , gas 191,	eic.j				
Length of Test	Tubing Pro	essure		Casing Press	ıre		Choke Size				
		Oil - Bbls.			Water - Bbis.			Gas- MCF			
Actual Prod. During Test	Oil - Bbis.										
GAS WELL				.L			<del></del>				
Actual Prod. Test - MCF/D	Length of	Test		Bbls. Conden	sate/MMCF		Gravity of C	Condensate			
ing Method (pitot, back pr.)  Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFI	CATEO	COMP	IANCE	<del> </del>		···-			<u> </u>		
VI. OPERATOR CERTIFI  I hereby certify that the rules and reg	=				DIL CON	ISERV	ATION	DIVISIO	N		
Division have been complied with an	d that the info	rmation gives				.1	UL 08 1	1993			
is true and complete to the best of m	1// T	,	/	Date	Approve						
and and	"   Me	2m						***			
Signature		1	A & C - 1	_ By_	ORIGIN	AL SIGN	ED BY JERR	Y SEXTON	<del></del>		
L. M. Sanders, St	<u>ipv. Ke</u>		ory Affai Tale	1)		DISTRICT	I SUPERVIS	,UK			
07-02-93	915	-368-1	1488	Title				•-			
Deta		Teles	home No	H							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.