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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Aug 27 2 52 PM '65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1527	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name State "K"	

2. Name of Operator Socony Mobil Oil Company, Inc.		9. Well No. 7	
3. Address of Operator Box 1800, Hobbs, New Mexico		10. Field and Pool, or Wildcat Vacuum Glorietta	

4. Location of Well		12. County Lea	
UNIT LETTER <u>I</u> LOCATED <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>2080</u> FEET FROM			
THE <u>South</u> LINE OF SEC. <u>31</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM			

15. Date Spudded 11-5-64	16. Date T.D. Reached 11-23-64	17. Date Compl. (Ready to Prod.) 11-26-64	18. Elevations (DF, RKB, RT, GR, etc.) 3978 GR	19. Elev. Casinghead 3978 GR
20. Total Depth 6300	21. Plug Back T.D. 6251	22. If Multiple Compl., How Many No	23. Intervals Drilled By Rotary Tools 6300 TD	Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name 6048 - 6076 Glorietta		25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run Corr. Logs, GR-Sonnic-Caliper-Lat.	27. Was Well Cored None
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1572	12-1/4"	900 sx	
5-1/2"	9.5	6298	7-7/8"	1800 sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	6238	5938

31. Perforation Record (Interval, size and number) 6048-6076 w/1 JSPF (28 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		6048-6076	1000 gals. 15% NE acid +
			25 RCN Ball Sealers

33. PRODUCTION							
Date First Production 11-26-64		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 11-29-64	Hours Tested 24	Choke Size 20/64	Prod'n. For Test Period 244	Oil - Bbl. 244	Gas - MCF 131	Water - Bbl. 0	Gas-Oil Ratio 537
Flow Tubing Press. 200	Casing Pressure -	Calculated 24-Hour Rate 244	Oil - Bbl. 244	Gas - MCF 131	Water - Bbl. 0	Oil Gravity - API (Corr.) 39.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By E. D. Hughes
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35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>E. J. Kennon</u>	TITLE <u>Group Supervisor</u>	DATE <u>Aug. 27, 1965</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The logs are to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1500 _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2836 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3660 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4256 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5943 _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 6029 _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	733	733	Caliche & Redbed				
733	1502	769	Redbed				
1502	2060	558	Anhydrite				
2060	3015	955	Anhydrite & salt				
3015	3443	428	Anhydrite				
3443	3716	273	Anhydrite & lime				
3716	5865	2149	Lime				
5865	6300	435	Lime & dolomite				