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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

2 53 PM '65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1527

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____										7. Unit Agreement Name	
2. Name of Operator Socony Mobil Oil Company, Inc.										8. Farm or Lease Name State "K"	
3. Address of Operator Box 1800 Hobbs, New Mexico										9. Well No. 8	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>760</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>31</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM										10. Field and Pool, or Wildcat Vacuum Glorietta	
15. Date Spudded 11-24-64										16. Date T.D. Reached 12-10-64	
17. Date Compl. (Ready to Prod.) 12-15-64										18. Elevations (DF, RKB, RT, GR, etc.) 3978 GR	
19. Elev. Casinghead 3978											
20. Total Depth 6290										21. Plug Back T.D. 6241	
22. If Multiple Compl., How Many -										23. Intervals Drilled By Rotary Tools 6290 TD Cable Tools -	
24. Producing Interval(s), of this completion - Top, Bottom, Name 6076-6117 Glorietta										25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run GR-Sonnic-Cal.-Lat., GR Collar Log										27. Was Well Cored None	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24		1514		12-1/4"		900 sx			
4-1/2"		9.5		6290		7-7/8"		2085 sx			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE 2"	
										DEPTH SET 6057	
										PACKER SET 5995	
31. Perforation Record (Interval, size and number) 6076-6117 w/1 SPF (15 holes)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6076-6117 AMOUNT AND KIND MATERIAL USED 1000 gals. 15% NE acid+ 10 RCN Ball Sealers	
33. PRODUCTION Date First Production 12-15-64 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod. Date of Test 12-15-64 Hours Tested 6 Choke Size 20/64 Prod'n. For Test Period Oil - Bbl. 76 Gas - MCF 49 Water - Bbl. 0 Gas - Oil Ratio 640 Flow Tubing Press. 150 Casing Pressure - Calculated 24-Hour Rate Oil - Bbl. 304 Gas - MCF 195 Water - Bbl. 0 Oil Gravity - API (Corr.) 38.6											
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By E. D. Hughes	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>E. J. Kenyon</u> TITLE <u>Group Supervisor</u> DATE <u>August 27, 1965</u>											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

AL SECTION OF STATE

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1474	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2834	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3715	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	4266	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	5967	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	6060	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	900	900	Caliche & Red bed				
900	1514	614	Red bed & anhydrite				
1514	2895	1381	Anhydrite				
2895	3585	690	Salt & anhydrite				
3585	6290	2705	Lime				