NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - XXXXXXX ALLOWABLE OFFICE O. C. Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was seld. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	S. John			, ,			Hobbs, New Mexico (Place)			May 25, 1964 (Date)			
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V	E ARE	HERE	BY R	EQUESTI	NG AN ALLO	OWABLE FO	OR A WELL K	NOWN	AS:				
	Socony	Mobi	ı Oil	Company	, Inc. State "M" , Well No. 13 , in. NW (Lease) , T. 17 S , R. 35 E , NMPM, Undesignated						1 /4 NW /4,		
•••	Unit Letter		or Ope , Sec.	34	, T. 17 S	(Lease , R. 35) <mark>.E,</mark> NMPM., .	Under	ignated		unto	Pool	
	fill Date			······•							į		
•	5 Please i				County Date Spudded 4/29/64 Date Drilling Completed 5/14/6 Elevation 3945 Total Depth 6300 PBTD 6264							 :	
ခြ	, D	C	В	A	Top Oil/Gas PRODUCING IN		Nam	e of Prod.	Form.	Gloriet	<u>a</u>	·	
-	E	F	G.	н			6085 - 6115	5 1	4	Depth			
	_	-	•		Perforations 0085 - 6115' Open Hole Depth Casing Shoe 6300 Depth Tubing 6068' OIL WELL TEST - Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size								
	L	K	J										
-	MNO		0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Flow Choke load oil used): 240 bbls.oil, 0 bbls water in 24 hrs, min. Size 14/6								
					GAS WELL TES	<u>T</u> -							
					Natural Prod	. Test:	MCF,	/Day; Hour	s flowed	Choke	Size		
•	Tubing ,Casing and Gementing Recor												
	Size		ret	Sax									
	8 5/8	1 1	607	750	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:								
	4 1/2	." 6.	6300 2100				t (Give amounts o						
	211	6	068		Casing Press. Pk	Tubing r. Press.	400 Date firs	st new to tanks	5/19/6.	4		_	
			İ		Oil Transpor	ter <u>McWoo</u>	d Corporatio	n			····-		
ļ			. @ 6	0051 0	Gas Transpor	ter							
R	emarks:	- FKI	• 6 0	005.	OR TSTM.	•••••			••••				
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T	itle	*********	•	**************	****************		NameSoco	ny Mobi	1 011 0	ompany,	Inc.		
							Box	1800	Hohha	Nou Mori	20		