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DISTRIBUTIO		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
I A A A ST ON I EA	GAS	
OPERATOR		
PROPATION OF		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE				•		AND			Eff	fective 1-1-6	55
	U.S.G.S.	i		AU.	THORIZA	TION TO TRA	ANSPORT	OIL AND N	ATURAL C	ΔS		
	LAND OFFICE											
	IRANSPORTER	OIL										
	INANSFORIER	GAS		ŀ								
	OPERATOR			1								
1.	PRORATION OFF	ICE		1							•	
••	Operator				***				<del></del>			
	Mobil Producing Texas & New Mexico Inc.  Address  9 Greenway Plaza, Suite 2700, Houston, TX 77046  Reason(s) for filing (Check proper box)  Other (Please explain)											
	New Well		1				_					
	i	<del>-</del>				Change in Transporter of:  To change Operator name  On Corporation					e from 1	Mobil Oil
	i i	lecompletion				Dry Go	= oorporación.					
	Change in Ownership			Casir	Casinghead Gas Condensate				ffective	Date:	1-1-19	80)
	If change of ownership give name											
	and address of previ				· · · · · · · · · · · · · · · · · · ·							
	_											
11.	DESCRIPTION OF	F WELI	L AND	LEASE								
	Lease Name			Well	No. Pool N	ame, Including F	ormation		Kind of Lease	)		Lease No.
	State "M"			15	15 Vacuum Glo				State, Federa	or Fee State B-2273		
	Location				h	<del></del>		180	<del></del>			
		E	. 380	<b>-</b> .	<b></b>	West Lir	•			· ·	Janto	h
	Unit Letter	<del></del>	;	Feet	From The_	WEST LI	ne and 300		_FeetFrom?		South	
		34	-		C	_	25 =					İ
	Line of Section	34	104	mship 17.	-5	Range	35-E	, NMPM,	·		Lea	County
III.	DESIGNATION OF				OIL AND ! or Condensa			·	which approx			<del>-,</del> ,
				_	or Condensa		Address (U	ive adaress to	which approv	ica copy of ti	his form is t	o be tent)
	Texas-New Mex	kico E	Pipe L	<u>ine Co</u>			Box 523	32. Hous	tor, TX	77052		
	Name of Authorized T				IS XX OF T	TIVE: Febru	dry 1. 19	ive address to	o which approv	ed copy of ti	his form is t	o be sent)
	Phillips Petr	coleum	n Comp	any GPI	any GPM Gas Corporation			hillips	Bldg. Ba	rtlesville. OK 74004		
	If well produces oil o			Unit	Sec. T	wp. Rge.	Is gas actu	ally connecte	d? Whe			<u>.</u>
	give location of tanks			NW/4	34 17	7-S ; 35-E	Yes		l .			
	If this production is	commin	aled wit	h that from	n any other	lesse or pool	give commi	nuting arder	aumber:	······································		•
īV	COMPLETION DA		Ried Mit	n mac no	n any other	tease or poor,	Sive commit	ngimg order	number:		<del></del>	
					Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res	'v. Diff. Res'v.
	Designate Type	e of Co	mpletio	n = (X)	ì	1	i i	1	1	1	1	1
	Date Spudded			Date Com	pl. Ready to	Prod.	Total Depth	<del>. l</del>	<del></del>	P.B.T.D.		
					,							
	Elevations (DF, RKB,	PT CE		Name of E	Producing Fo	rmation	Top Oil/Ga	e Day		Tubing Deg		
	Lievations (DI), AKD,	, л, ол	, etc.,	Hame of F			100 511, 010 1 1,					
	Perforations	and a section of				<del></del>			Depth Casing Shoe			
	Periorations	Perforations								Depth Custing Shoe		
		TUBING, CASING, AND CEMENTING RECORD										
					CASING & TUBING SIZE				T			
	HOLES	SIZE		CAS	ING & TUE	ING SIZE		DEPTH SE	Τ	5	ACKS CEM	ENT
											· · · · · · · · · · · · · · · · · · ·	
							ļ			ļ		
							1	· · · · · · · · · · · · · · · · · · ·	·	<u> </u>		
						<del> </del>	1			<u> </u>		
V.	TEST DATA AND	REQU	EST FO	R ALLO	WABLE	(Test must be a	fter recovery	of total volum	ne of load oil	ind must be a	equal to or e	exceed top allow-
	OIL WELL					able for this de		·				
	Date First New Oil R	un To To	inks	Date of T	08 L		Producing N	Method (Flow,	pump, gas lif	t, etc.)		
	Length of Test			Tubing Pr	06£U20		Casing Pres	• 127 e		Choke Size	)	
	Actual Prod. During T	Test		Oil-Bhis.			Water-Bbis	•		Gas-MCF	<del> </del>	
		<del></del>	<del></del>				· · · · · · · · · · · · · · · · · · ·					······································
	GAS WELL											
	Actual Prod. Test-M	CF/D		Length of	Test		Bbis. Conde	ensate/MMCF	·	Gravity of	Condensate	
	Testing Method (pitot	. back p	r.)	Tubing Pr	essure (Shu	t-in)	Casing Pres	seure (Shut-	in)	Choke Size		
	, coming manage (process	, , , ,	,			,			•			
1							<del> </del>					
VI.	VI. CERTIFICATE OF COMPLIANCE						OIL CONSERVATION COMMISSION					
									DFC 3	1070		10
I hereby certify that the rules and regulations of the Oil Conservation					APPROVED							
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					APPROVED DEC 3 1979 . 19						
						= -	BY Jerry Sexton					
							TITLE Diet 1. Supy.					
							11					
	- Robbie Jay					This form is to be filed in compliance with RULE 1104.						
						If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation						
		(Signature)U						en on the w	rell in accor	ience with	RULE 111	•
	Authorized Agent						tests taken on the well in accordance with RULE 111.					

(Title)

October 31, 1979 (Date)

All sections of this form must be filled out completely for sllowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply