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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
Oil Well ☒ Gas Well ☐ Other ☐		5. State Oil & Gas Lease No. B-2863
Name of Operator Mobil Producing TX & NM Inc.		7. Unit Agreement Name
Address of Operator 9 Greenway Plaza - Suite 2700 - Houston, TX 77046		8. Farm or Lease Name State "O"
Location of Well UNIT LETTER <u>L</u> <u>1700</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.		9. Well No. 2
15. Elevation (Show whether DF, RT, GR, etc.)		10. Field and Pool, or Historical Vacuum Glorietta
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Repair csq leak

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

7-2-85 MIRU Diamond Unit.
7-3-85 Pull 43 jts 2-3/8 tbg.
7-4-85 Set Model C 7" RBP @ 6084, 7" pkr @ 6080, reset RBP @ 6070, pkr @ 6055,
Load tbg w/2% KCL wtr to 1500 to test RBP, not hold, rel pkr.
7-5/7-85 Could not pull pkr-RBP loose, perf 2-3/8" tbg @ 6010 w/2 JSPF (2 holes),
cut 2-3/8 tbg @ 6015, pull tbg, left 15' tbg, pkr-RBP @ 6015.
7-8/11-85 Fishing, POH w/3-1/2' piece bent 2-3/8 tbg.
7-12/14-85 Fin RIH w/2-7/8" tbg, Rec 8" x 4-1/4 fn off 7" pkr, prep to cut over pkr.
7-15-85 Cutover pkr body & rec 4".
7-16/21-85 Rec 7" pkr Mdl R pkr, left RBP in hole. Could not pull RBP loose.
POH w/2-7/8" tbg, work plug free, POH w/RBP.

(SEE REVERSE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE Authorized Agent DATE 9-20-85
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
COPIES BY None TITLE _____ DATE SEP 24 1985
CONDITIONS OF APPROVAL, IF ANY:

7-22-85 RIH w/2-7/8" t to 6100, 9-5/8" RBP, RTTS pkr, set RBP @ 2800, pkr @ 2770, reset RBP @ 2860, pkr @ 2855, POH.

7-23-85 RIH w/9-5/8" RBP, set @ 2800, pkr @ 2770, test plug to 1000 psi-ok, prep to repair csg.

7-24-85 RIH w/2-7/8" tbq, pump 5x 20/40 sd, spot on top RBP @ 2800, POH, perf w/4 JSPF @ 340-341 (4 holes).

7-25-85 RIH w/2-7/8" tbq to 252, spot 150 gal 15% MCA acid 300-345 across perfs at 340, sqz perfs @ 340 w/250sx Class C + 250sx Class C Neat.

7-26/28-85 RE-sqz perfs @ 340 w/250x Class C, POH w/2-7/8" tbq.

7-29-85 Perf w/4JSPF @ 240-241 (4 holes). Pump 100 gal 5% MCA w/20 BFW.

7-30-85 Sqz perfs @ 240 w/75x Class C.

7-31-85 WOC 21 hrs, test csg 600 psi, 15 min, ok.

8-1-85 Perf w/4 JSPF @ 110-111 (4 holes), cmt dwn 9-5/8" csg @ 110 w/50sx Class C Neat + 25sx Class C.

8-2-85 WOC 18 hrs, POH 1 jt tbq.

8-3-85 Test csg 500 psi, 15 min, ok, pull 1 jt tbq.

8-4-85 Test csg 500 psi, 30 min, ok.

8-5-85 POH w/RBP, RIH w/2-3/8" MA, 2-3/8" perf sub, 2" SN, 2-7/8x7" TA, 188 jts 2-3/8" tbq.

8-6-85 SN @ 6146, TA @ 6017, Fin RIH w/195 jts 2-3/8" tbq.

8-7-85 Rel Diamond Unit-TURN WELL TO PRODUCTION.

9-10-85 POTENTIAL TEST: P 2 BO + 16 BSW + 2 MCF
GOR: 1150, GRAV: 35.8

RECEIVED
SEP 23 1985