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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 5 11 42 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2863	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name State "O"
3. Address of Operator P.O. Box 633, Midland, Texas	9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> , <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>1700</u> FEET FROM THE <u>South</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 362 Gr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. **STATE "O" #2, Vacuum Glorieta Fld, Lea Co, N.M. OBJECTIVE: Perforate additional Glorieta & stimulate. AFE 6606. Mobil Intr 100% - Est Cost \$5300.**
8/22/68 9000 TD, 6258 PBTD.
 MIRU DA&S Well Serv DD unit. SD for nite. Prep to pull rods & pump.
8/23 **STATE "O" #2, 9000 TD, 6258 PBTD.**
 Hot oil rods & tbg w/ 30 BLO, pulled rods, pump & 2-3/8 tbg, Western Co perf 7" csg in the Glorieta @ 6139-49 & 6154-55 w/ 1 JSPP, total of 13 holes, ran Guib K-anchor pkr on 2-3/8 tbg to 6013. SD for nite. Prep to treat perfs.
8/24 **STATE "O" #2, 9000 TD, 6258 PBTD, Glorieta (6119-55) OA.**
 Cardinal Chem Co treated perfs w/ 2000 gals 15% Unisol acid + beads using Cardinal Temp TROL method, TTP 0-2100, rate 6.4 BPM, ISIP 150, 1 min on vac, job compl @ 3:36 p.m. 8/23/68, Cardinal ran base log & 4 add'l logs from 5900-6256, indicated bottom 8' of perfs did not treat. SD for nite.
8/26 SI 15 hrs, TP 125, S 79 BLO/11 hrs, L hr sv 5 bbls, S/O 98% oil, 2% BS, 500' FIH, fr sh of gas, SI 13 hrs, TP 500, F1 8 BLO/1 1/2 hrs, died, S 4 BLO/1 hr, 500' FIH, fr sh of gas, pull tbg & pkr, rerun 2-3/8 EUE 8rd tbg, oranged peeled to 6192, T. perfs 6157-61, SN @ 6156, remove BOP, instl wellhead, ran rods & pump to 6156, hung well on pump, RD & Rel DA&S Well Serv DD unit @ 6:00 p.m. 8/25/68. Rel to Prod.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Authorized Agent</u>	DATE <u>9-4-68</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>1968</u>
CONDITIONS OF APPROVAL, IF ANY:		