

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2735
7. Unit Agreement Name East Vacuum Unit Gb/SA
8. Form or Lease Name East Vacuum Gb/SA Unit Tract 2271
9. Well No. 007
10. Field and Pool, or Wildcat Vacuum Gb/San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- P & A Well
2. Name of Operator Phillips Petroleum Company (*Mobil Oil Corporation - State P No.7)
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762
4. Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 660 FEET FROM THE east LINE, SECTION 22 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
no record

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	re-PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Re-enter and replug per R-5897 Exhibit C <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Locate wellhead, clear off and MI DDU and Reverse Unit. Install casing flange and BOP.
2. Drill and clean out well to $\pm 5950'$ with 3-7/8" bit. Tag and record TOC at $\pm 5950'$. COOH with tbg and 3-7/8" bit.
3. GIH with OE 2-3/8" tubing; circulate 9.5#/gal mud laden fluid (mud Laden fluid must be 9.4-9.5#/gal brine water with 25 sacks of salt gel per 100 barrels).
4. Place tubing at $\pm 4176'$. Spot 20 sacks of 14.8#/gal Class C cement with 2% CaCL (TT=2hrs; Yield 1.32 cu ft/sk) at 4176' to cover top of Grayburg. Raise tubing 500' and reverse clean. WOC. Tag and record TOC at $\pm 3890'$.
5. Pull tbg to 2760'. Spot 20 sacks of Class C cement with 2% CaCL (TT=2hrs; Yield 1.32 cu ft/sk) at 2760' to cover base of salt zone. Pull up 500' and reverse clean tubing. WOC. Tag and record TOC at $\pm 2470'$.
6. Pull tbg to 1775'. Spot a 435' cement plug at 1775' with 30 sacks of Class C cement with 2% CaCL (TT=2hrs; Yield 1.32 cu ft/sk) to cover top of salt zone and 8-5/8" casing shoe. Raise tubing to 1000' and reverse clean. WOC. Tag TOC and record at $\pm 1340'$.
7. Raise tubing; with last triple in hole spot 10 sacks of Class C cement to fill final 100' of 4-1/2" casing, then retrieve last triple. (continued on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE March 1, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR.

CONDITIONS OF APPROVAL, IF ANY:

TITLE NOTIFIED 24

OF

THE C-103

DATE

MAR 8 1982

8. Weld plate over top of casing, set marker, clean location and move off.

*P & A 1956 by Mobil.

BOP Series 900,3000#WP, double, with one set pipe rams, one set blind rams, hydraulically operated.

RECEIVED

MAR - 5 1982

O.C.D.
MOSES OFFICE