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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.  
**B-2735**

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Socony Mobil Oil Company, Inc.</b>	8. Farm or Lease Name <b>State "p"</b>
3. Address of Operator <b>Box 1800, Hobbs, New Mexico</b>	9. Well No. <b>7</b>
4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>East</b> LINE AND <b>330</b> FEET FROM THE <b>South</b> LINE, SECTION <b>22</b> TOWNSHIP <b>17S</b> RANGE <b>35E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum Glorieta</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3930 GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in & rigged up Expert Well Service unit. Bled off Csg. Pr., install BOP. Pulled 2 3/8" tbg. Frontier perf. 4 1/2" csg. in Glorieta Formation @ 6176, 78, 80, 83 6185, 87, & 6189' w/1 JS per interval. Ran 2 3/8" tbg. to 6176' w/Guiberson Pkr. @ 6170'. Swabbed 8 BLO in 1 hr., swabbed dry 2 hrs. SI 13 hrs. Swabbed dry 3 hrs. Cardinal Chemical acidized parfs. 6176-6189 w/1000 gals 15% NE Acid + 5 RCN Ball Sealers Acid seak 5 hrs. TP 2000-5000#, no break. Circ. Broke down @ 3900#. Treating pr. 2500#, rate 2.2 BPM. ISIP 1800#, 5 min SIP 300#. Swabbed 24 BLO + 33 BNO + 24 BAW + 165 BSW in 12 hrs. Swabbed 5 BNO + 241 BSW in 23 hrs. Pulled tbg. & pkr. Installed tree. Released Unit, well temporarily abandoned 5/16/65.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. J. McDaniel* TITLE Group Supervisor

DATE 5/20/65

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: