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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-2146	
7. Unit Agreement Name	
8. Farm or Lease Name State CC Com	
9. Well No. 1	
10. Field and Pool, or Wildcat Vac (Wolfcamp)	
12. County Lea	
15. Elevation (Show whether DF, RT, GR, etc.) 4001 DF	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☒ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☐

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commingle Wolfcamp & Abo Zones in the Well Bore (DHC-158)

12,080 TD, 10,129 PBTD. Pulled rods & pump from Abo csg, laid down 1" rods, flowed 4½ csg annulus in Wolfcamp string w/77 bbls treated brine wtr, press 600#, pumped in Dev string 54 bbls treated brine wtr, pumped in Abo csg 235 x cmt, completed 1:00 PM, 6/11/75, ran 620' 1" tbq in Dev string, P 4 bbls treated wtr + 20x cmt on vacuum, POH w/1" tbq, WOC 5 hrs tagged cmt w/measuring line in Dev 4150, Abo zone 3010, prep to spot top plugs in Abo & Dev.

6/13/75 Dev string: Ran 620' 1" tbq, load hole w/24 bbls treated brine wtr, circ 15x cmt, POH w/1" tbq, P&A 6/12/75. Abo string: Ran 620' 1" tbq, load hole w/18 bbls treated brine wtr, circ 15x cmt, POH w/1" tbq, Abo P&A 6/12/75. Wolfcamp string: Load tbq w/50 bbls treated brine wtr, install BOP's, POH w/2-3/8 tbq & pkr.

6/16/75 Rig up McCullough, perforating gun stopped @ 10,020, POH, ran 3-7/8 bit, 4 3-1/8 DC's, 323 jts 2-3/8 tbq to 10,020, could not circ, C/O 10,020 to 10,126 POH w/bit DC's & tbq, rigged up McCullough, perforated 4½" liner, Wolfcamp Zone 9442-46, 9671-75, 9837-40 w/2 JSPF 22 shots, perforated Abo in 4½" liner 9115, 9122, 9125, 9128, 9146, 9148, 9150, 9169, 9171, 9173, 9175, 9177, 9179, 9181, 9183, 9185 w/2 shots per interval 32 shots, ran Baker RBP full bore pkr on 297 jts 2-3/8 tbq, prep to acidize. (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine C. Tucker TITLE Authorized Agent DATE 7-16-75

ORIG. SIGNED BY John Runyan TITLE Geologist DATE JUL 17 1975

APPROVAL OF APPROVAL, IF ANY:

6/17/75 SI 36 hrs, TP 425, bled well down, FIH w/tbg, pkr & BP, set BP @ 10,072, pkr @ 9940, Halliburton acidized Wolfcamp perfs 9962-10,032 down 2-3/8 tbg w/5000 gals 15% NE HCl acid w/25# of friction reducer & 15 RCNBS, TP 1100-5000, AIR 6 BPM, ISIP 500#, Vac 3 min, Job Comp 9:30 AM, 6/16/75, reset BP @ 9940 pkr @ 9400, Halliburton acidized Wolfcamp perfs 9442-9840 down 2-3/8 tbg w/5000 gals 15% NE HCl acid, 25# friction reducer, 25 RCNBS, TP 3000-4800#, AIR 5.5 BPM, ISIP 2600, 800# after 15 mins, on vac in 23 mins, Job Comp 11:15 AM, 6/16/75, reset BP @ 9297 pkr @ 8987, Halliburton acidized Abo perfs 9115-85 down 2-3/8 tbg w/7500 gals 20% NE HCl acid 37½# friction reducer, 28 RCNBS, TP 3000-4800, AIR 5.5 BPM, ISIP 1000#, Vac 3 min, Job Comp 2:36 PM, 6/16/75, POH w/2-3/8 tbg, pkr & BP. -1034 BLW.
7/11/75 P&LD 32 jts 2-3/8 tbg, reset TA @ 8106, SN @ 9093, Tbg Perfs 9094-97 ran 2 x 1¼ x 25' pump on 239 - 3/4 & 123 - 7/8 rods.