NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State [x]   Fee [ ]

5. State Oil & Gas Lease No.
B-2146

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT —" (FORM C-101, FOR SUCH PROPOSALS.)

1.
OIL WELL [x]   GAS WELL [ ]   OTHER-

2. Name of Operator
Mobil Oil Corporation

3. Address of Operator
P.O. Box 633, Midland, Texas

4. Location of Well
UNIT LETTER L , 1980 FEET FROM THE South LINE AND 860 FEET FROM

THE West LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4001 Gr.

7. Unit Agreement Name

8. Farm or Lease Name
State "CC"

9. Well No.
1

10. Field Pool, or Wildcat
Vac Wlfc. & Abo
Vacuum Devonian

12. County
Lea

16.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [ ]   PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ]
PULL OR ALTER CASING [ ]   CHANGE PLANS [ ]
OTHER ___ [ ]

SUBSEQUENT REPORT OF:

REMEDIAL WORK [x]   ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ]   PLUG AND ABANDONMENT [ ]
CASING TEST AND CEMENT JOB [ ]
OTHER ___ [ ]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

STATE "CC" #1, Vacuum Wlfc, Abo & Dev Fld, Lea Co, NM. OBJECTIVE: Plug Devonian.
No AFE - Mobil Intr 50% - Est Cost $1800. 12,080 TD.

9/12/68 MIRU DA&S Well Serv DD unit. SD for nite.

9/13 Pumped 20 BLO down 1½ Dev tbg, then pumped 40 BLO down Abo 2-7/8 csg, started to pull 1½" Dev tbg, tbg parted 1 jt below surface, ran 2-5/8 overshot w/ 1.9" grapple on 3 - 1" sucker rods, caught fish, P & LD all 1½" tbg and SD for nite.

STATE "CC" #1, 12,080 TD.

9/14 RU McCullo Tool Co, set 2-7/8 perm plug in 2-7/8 csg @ 11,896, then dumped 2 gals reg cement on plug 11,888 to 11,896, opened Abo csg to tank battery, fl ing on 48 to 12/64 ck, TP 60 to 100#, RD & Rel DA&S Well Serv unit. Rel to Prod w/ Devonian zone Temp Abandoned.

STATE "CC" #1, 12,080 TD.

9/23/68 Pkr leakage test complete. Return to prod status.
FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____   TITLE Authorized Agent   DATE 9-24-68

APPROVED BY _____   TITLE _____   DATE _____

CONDITIONS OF APPROVAL, IF ANY: