

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B- 2146-2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name State "CC"
3. Address of Operator P. O. Box 633, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 860 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 17 S RANGE 34 E NMPM.	10. Field and Pool, or Wildcat Vacuum Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4001 DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12,080 TD 12,045 PBTD

7-20-66 X-pert well Service rigged up. Set Plug in Abo 2-7/8" casing @ 9050'. Killed Devonian Zone w/90 bbls. lease crude. Set Plug in Devonian 2-7/8" casing @ 10,043'. Cardinal Chemical acidized Wolfcamp perfs (9962' - 10,032') w/7500 gals. gelled retarded NE 15% acid. Recovered plug from Abo and acidized Abo perfs (9115-85) w/5000 gals. gelled retarded NE 15% acid. Job Complete @ 9:00 P.M. 7-20-66.

Prodn before Treatment: 59 BOPD 1 BWPD (Wolfcamp)
Prodn after Treatment: 104 BOPD 6 BWPD Grav.= 41.1
GOR = 2654/1

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. A. Payne TITLE Authorized Agent DATE 8-10-66

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: