## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - ( ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filled during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mexico September 4, 1964	
14	'E ADE U	FDFRV DF	OUESTIN	(Place) (Date) NG AN ALLOWABLE FOR A WELL KNOWN AS:	
**				y, Inc. State "CC" Unit, Well No. 1 , in NW 1/4 SW 1/4,	
•••	/Con			(1000)	
	L	Sec	36	T. 17 S , R. 34 E , NMPM., Vacuum Devonian Pool	
	Unit Lot	197			
• •				County. Date Spudded 4/26/64 Date Drilling Completed 7/10/64  Elevation 3993 Total Depth 12,080 PBTD 12,045	
	Pleas	e indicate lo	cation:	Top Oil/Gas Pay 11,972 Name of Prod. Form. Devonian	
Γ	D	C B	A		
				PRODUCING INTERVAL -	
ŀ		F G	+	Perforations 11,972 - 12,028  Depth Depth Depth	
	E	F G	H	Open Hole Depth Casing Shoe 12,080 Tubingless	
				OIL WELL TEST -	
Γ	L	K J	I	Choke	
	' • _			Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size	
	<del>M</del> ₪	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Flow Choke	
	198W	"   "		flow load oil used): 104 bbls.oil, 21 bbls water in 24 hrs, 0 min. Size 24/	
				GAS WELL TEST -	
	Natural Prod. Test: MCF/Day; Hours flowed Choke Size				
	Tubing , Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):				
	Size	Feet	SAX		
	16"	360	250	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed	
	13 3/8"	360	350	Choke SizeMethod of Testing:	
			23.00	Agid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and	
	10 3/4"	<del> </del>	2175	6500 gals 15% NE Acid + 30 RCN Ball sealers.	
	1 '	1 .	4460	Casing 106-1/6 Tubing Date first new 7/27/6/	
	2 1/6	12000			
	ļ	1		Gas Transporter Phillips Petroleum Company	
	VALUE AND 1				
	GOR 3111, Gty 49.0 @ 60°.				
	• • • • • • • • • • • • • • • • • • • •	******************	*************		
	I herel	by certify th	at the info	ormation given above is true and complete to the best of my knowledge.	
•	spproved	******************	****************	(Company or Operator)	
	0	II. CONSEE	VATION	COMMISSION By:	
	0.	CONODI	Y TION	(Signature)	
	∕∕ Bv•		, and a second of the second o	Title Grøup Supervisor	
	-,· ········	***************************************	****************	Send Communications regarding well to:	
	Title	······································	<b></b>	Name Socony Mobil Oil Company, Inc.	
				Address Box 1800. Hobbs. New Mexico	
	2 7/8" 10222 4460 2 7/8" 12080  Casing Press. 406-146 Tubing Press oil run to tanks 7/21/64  Cil Transporter Magnolia Pipe Line Company  Gas Transporter Phillips Petroleum Company  Gas Transporter Office to the best of my knowledge.  Approved Socony Mobil Oil Company, Inc.  OIL CONSERVATION COMMISSION  By: Sead Communications regarding well to:  Title Group Supervisor  Send Communications regarding well to:				