

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Enr., Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-20873
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1520
7. Lease Name or Unit Agreement Name: Vacuum Glorieta West Unit
8. Well No. 2255
9. Pool name or Wildcat Vacuum Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	10. Elevation (Show whether DR, RKB, RT, GR, etc.)
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 Smith Road - Midland, Texas 79705	
4. Well Location Unit Letter <u>E</u> : <u>2310</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>25</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Horizontal Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 12-02-02 MIRU PU and reverse unit. NO well head, rel tac & NU BOP.
12-03-02 TOH w/prod tbg. TIH w/bit, csg scraper & tbg to tag @ 6135'. TOH w/bit. MIRU Baker. TIH w/CIBP. Set plug @ 5813'. TOH w/wireline. Rigged down Baker. TIH open ended to 3130'.
12-04-02 Finished TIH w/tbg to tag CIBP @ 5813'. Test plug & csg to 500 psi for 15 min. (tested good). NO BOP, NU well head, rigged down, cleaned location.
12-10-02 Tag CIBP @ 5804' (9' correction). TIH w/whipstock. RU & RN gyro going in hole. POH w/gyro.
12-11-02 Mill window 5802-5810'. Ream out window 5802-5810'.
12-12-16-2002 Slide drl 5810-5832', 5852', 5936', 6028', 6110', 6126', 6203', 6210', 6296', 6303', 6483', 6498', 6545', 6576', 6596', 6606', 6621', 6669', 6679', 6764', 6774', 6889', 6900', 7014', 7022', 7077', 7082', 7084', 7233', 7421', 7431', 7482', 7486', 7490', 7545', 7558', 7607', 7619', 7701', 7716', 7825', 7836', 7926'; TD @ 11:30 a.m. 12-16-02.
12-17-02 Set Baker RBP @ 5704', test to 500 psi - ok. Rel rig. FINAL REPORT. (Page 2 attached).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 02-07-03

Type or print name Laura Skinner Telephone No. 915-687-7355

(This space for State use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE 02-10-03

Conditions of approval, if any:

VACUUM GLORIETA WEST UNIT NO. 22H
PAGE 2

- 12-19-02 MIRU Key & Lea Fishing Tool. TIH w/Baker retrieving head & 2-3/8" tbg to latch on Baker RBP. Latch on RBP @ 5704', rel RBP & TOH. TIH w/2-3/8" tbg, sub & packer to 4177'.
- 12-20-02 Finished TIH w/packer. Set packer @ 5710'. MIRU Schlumberger coil tubing unit. TIH w/coil tbg. Pickle CT string to the pit w/200 gals of pickle acid. Pickle coil tbg w/200 gals acid to pit. RU jet blaster tool and down hole screen. TIH w/CT while pmpg foam thru the lateral. Pump 29,245 gals acid vol gas. Prep to swab.
- 12-23-02 RU Pro Well Test to frac tank. RU to swab.
- 12-26-02 Rel packer. Finished TOH w/packer & tbg. RU kut-rite shoe. TIH w/tbg, jars, & dc to 5795'.
- 12-27-02 Went thru window w/shoe @ 5806'; fell thru to 5811'. TOH w/shoe; was damaged on one side of bottom of shoe; shoe was folded in. TIH w/overshot w/grapple, tbg, jars & dc's to 5795'. Worked over shot thru window & tagged @ 5811'; worked pipe & went thru window to 6075'. TOH to 2670'.
- 12-30-02 Finished TOH w/overshot. Didn't recover fish. TIH w/used bit & tbg. Tag tight spot @ 6280'. TOH w/tbg. TIH w/SN & tbg to 3575'.
- 12-31-02 TIH to 5771'. RU to swab. Swab for 6 hrs & recovered 126 bbls fluid.
- 01-02-03 TOH laying down tbg. TIH w/dc's & TOH to lay down. TIH w/tbg for kill string.
- 01-03-03 TOH w/tbg. RU ESP spooler. TIH w/sub pump & tbg to 5752'. ND BOP & NU well head. NU flow line.
- 01-06-03 Rig down. FINAL REPORT.