

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

O. CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

3002520873

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil / Gas Lease No.

B-1520

7. Lease Name or Unit Agreement Name

VACUUM GLORIETA WEST UNIT

8. Well No.

22

9. Pool Name or Wildcat

VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

PO BOX 3109, MIDLAND, TX 79702

4. Well Location

Unit Letter E : 2310 Feet From The NORTH Line and 660 Feet From The WEST Line
Section 25 Township 17S Range 34E NMPM LEA COUNTY10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4017'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐COMMENCE DRILLING OPERATION ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐OTHER: PUT BACK ON PRODUCTION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-04-01: MIRU. TIH W/BIT & CSG SCRAPER. RAN BIT TO 1642'.

9-05-01: TAG PBTD @ 6139. TIH W/RBP & PKR. SET RBP @ 5907. PULL PKR TO 5878'. REL PKR. PULL PKR TO 1500.

9-07-01: TIH W/LOG TOOL. TOOL NOT WORKING.

9-10-01: TIH W/TBG. DISPL W/FW.

9-11-01: SPOT 2 SX SAND ON RBP.

9-12-01: PUMP 45 SX CL C CMT 2% CC. SQZ 22 SX INTO LEAK FR SURF TO 60'.

9-13-01: DRILL CMT FR 12-47'. TIH W/RET TOOL. WASH SAND OFF RBP. LATCH & RELEASE.

9-14-01: TIH W/CIBP. SET @ 5882. TEST CSG TO 500-OK.

9-17-01: PUMP 50 SX CL C W/2% CC, 150 SX CL C NEAT. OBTAIN RUNNING SQZ PSI TO 2700. REV OUT CMT. LEFT 97 SX IN FORMATION.

9-18-01: DRILL CMT FR 5411-5882.

9-19-01: DRILL CIBP FR 5882-5884. DRLG CMT 5884-6047.

9-20-01: RUN GR/CCL LOG FR 6140-4972. TIH W/PERF GUN & PERF GLORIETA 5854-5914, 5918-5922, 5928-5952. TIH W/STRADDLE TOOLS & 2 7/8" TBG TO 5791.

9-21-01: LOWER STRADDLE PKR TO STRADDLE BTM PERFS. MOVE PKR UP THRU PERFS USING 220 GALS 15% NEFE ACID. REL PKR. ACIDIZE ALL PERFS 5854-5952 W/220 GALS 15% NEFE.

9-24-01: RU SWAB.

9-27-01: TIH W/OPMA, PERF SUB, TBG & TAC. BTM OF STRING @ 6036. RU RDS & K-BARS.

9-28-01: RIG DOWN.

10-10-01: ON 24 HR OPT. PUMPING 48 BO, 60 BW, & 36 MCF. GLORIETA PERFS 5854-5952.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering AssistantDATE 10/24/01

TYPE OR PRINT NAME

J. Denise Leake

Telephone No. 915-688-4752

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

JAN 15 2002

DeSoto/Nichols 12-93 ver 1.0