

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002520873
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	B-1520
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	22
9. Pool Name or Wildcat	VACUUM GLORIETA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT			
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐ recompletion	8. Well No. 22			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat VACUUM GLORIETA			
3. Address of Operator PO BOX 3109, MIDLAND TX 79702				
4. Well Location Unit Letter E : 2310 Feet From The NORTH Line and 660 Feet From The WEST Line Section 25 Township 17S Range 34E NMPM LEA COUNTY				
10. Date Spudded 9/4/01	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 9/21/01	13. Elevations (DF & RKB, RT, GR, etc.) 4017'	14. Elev. Csghead
15. Total Depth 6200'	16. Plug Back T.D. 6139'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5854-5952 GLORIETA				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR/CCL				22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6036'	

26. Perforation record (interval, size, and number) 5854-5952'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5854-5952 AMOUNT AND KIND MATERIAL USED ACIDIZE W/220 GALS 15% NEFE
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28. PRODUCTION							
Date First Production 9/29/01	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING ROD PUMPED					Well Status (Prod. or Shut-in) PROD	
Date of Test 10-10-01	Hours tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl. 48	Gas - MCF 36	Water - Bbl. 60	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE J. Denise Leake	TITLE Engineering Assistant
DATE 10/24/01	Telephone No. 915-688-4752