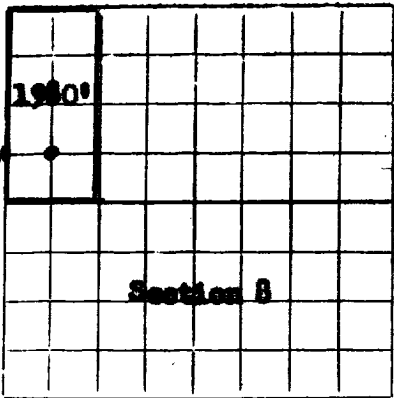


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

APR 15 10 20 AM '64
OFFICE O. C. C.

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Standard Oil Company of Texas,
A Division of California Oil Company
(Company or Operator)

Guy Hooper Etal
(Lease)

Well No. 1, in SW $\frac{1}{4}$ of 1980, $\frac{1}{4}$ of Sec. 8, T 19 South, R 35 East, NMPM.
Scharb (Bone Springs) Pool, Lee County.

Well is 1980 feet from North line and 660 feet from West line
of Section 8. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced January 27, 19 64 Drilling was Completed March 1, 19 64

Name of Drilling Contractor Noble Drilling Corporation

Address Drawer 550, Midland, Texas

Elevation above sea level at Top of Tubing Head 3863
Not Confidential, 19 ____ The information given is to be kept confidential until ____

OIL SANDS OR ZONES

No. 1, from 10137 to 10176 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	10.5	New	425	Guide	None	None	Surface casing
7-5/8	26.4	New	3989	Floot	None	None	Intermediate casing
4-1/2	9.5 & 11.6	New	10299	Floot	None	10140-10176	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	1460	300	Pump & Plug	--	--
9-7/8	7-5/8	1402	500	Pump & plug	--	--
6-3/4	4-1/2	10310	300	Pump & plug	--	--

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 1000 gallons acid, perforated interval 10,140-176'.
Acidized with 8000 gallons gntaried acid, perforated interval 10,140-176'.

Result of Production Stimulation On potential test ending 4-9-64, pumped 75 BB, 150 BHPD. GOR
438, gravity 39 degree API.

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 10,110 feet, and from --- feet to --- feet.
Cable tools were used from --- feet to --- feet, and from --- feet to --- feet.

PRODUCTION

Put to Producing 1-9, 19 64.

OIL WELL: The production during the first 24 hours was 295 barrels of liquid of which 22-1/3 % was oil; --- % was emulsion; 66-2/3 % water; and --- % was sediment. A.P.I. Gravity 32 degree.

GAS WELL: The production during the first 24 hours was --- M.C.F. plus --- barrels of liquid Hydrocarbon. Shut in Pressure --- lbs.

Length of Time Shut in ---

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. <u>1827</u>	T. Devonian. <u>---</u>	T. Ojo Alamo. <u>---</u>
T. Salt. <u>---</u>	T. Silurian. <u>---</u>	T. Kirtland-Fruitland. <u>---</u>
B. surface <u>3381</u>	T. Montoya. <u>---</u>	T. Farmington. <u>---</u>
T. Yates. <u>3415</u>	T. Simpson. <u>---</u>	T. Pictured Cliffs. <u>---</u>
T. 7 Rivers. <u>3809</u>	T. McKee. <u>---</u>	T. Menefee. <u>---</u>
T. Queen. <u>4637</u>	T. Ellenburger. <u>---</u>	T. Point Lookout. <u>---</u>
T. Grayburg. <u>5260</u>	T. Gr. Wash. <u>---</u>	T. Mancos. <u>---</u>
T. San Andres. <u>5531</u>	T. Granite. <u>---</u>	T. Dakota. <u>---</u>
T. Glorieta. <u>---</u>	T. <u>---</u>	T. Morrison. <u>---</u>
T. Drinkard. <u>---</u>	T. <u>---</u>	T. Penn. <u>---</u>
T. San Jose <u>Bone Springs 7901</u>	T. <u>---</u>	T. <u>---</u>
T. San Jose <u>Bone Springs 849129</u>	T. <u>---</u>	T. <u>---</u>
T. San Jose <u>Bone Springs 84 9912</u>	T. <u>---</u>	T. <u>---</u>
T. San Jose <u>Bone Springs 10,137</u>	T. <u>---</u>	T. <u>---</u>

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<u>Surface</u>	<u>1800</u>	<u>1800</u>	<u>Red beds</u>				
<u>1800</u>	<u>3400</u>	<u>1600</u>	<u>Red beds, anhydrite, Salt</u>				
<u>3400</u>	<u>5550</u>	<u>2150</u>	<u>Red beds, anhydrite, dolomite & scattered sand</u>				
<u>5550</u>	<u>7900</u>	<u>2350</u>	<u>Dolomite</u>				
<u>7900</u>	<u>10200</u>	<u>2300</u>	<u>Shaly, silty & siliceous, gray dolomite. Scattered silt and very fine grained sands.</u>				
<u>10200</u>	<u>10250</u>	<u>50</u>	<u>Tan, fine-medium crystalline dolomite</u>				
<u>10250</u>	<u>10310</u>	<u>60</u>	<u>Shaly, silty dark gray dolomite</u>				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Standard Oil Company of Texas, A Division
Company or Operator, of California Oil Company
Name G. G. Koenig

April 14, 1964 (Date)
Address Drawer 8, Monahans, Texas
Position or Title Lead Engineer