Field Name Schar	b (Bone Springs)	County	Lea	DCC Int Dist. No. I
Operator Standard O	11 Company of Texas	Address_	Drawer "S"	Homahans, Texas
Lease Name & No	Ouy Hooper Etal	Well No.	1	Section By Arapara T195;0R25E
•	RECO	RD OF INCL	INATION	19 Mu.
Depth (feet) 4995 5120 5318 5440 5660 5850 6030 6140 6440 6800 7170 7495 7800 7950 8070 8170 8110 8520	Angle of Inclination (deg 1	RD OF INCI	INATION splacement (feet) 1.75 2.18 1.73 1.06 8.64 7.46 7.85 4.32 6.54 6.28 3.23 2.84 5.32 2.62 3.14 1.75 1.22 2.75 12.59	Accumulative 64 Displacement (feet) 100.75 102.93 104.66 105.72 114.36 121.82 129.67 133.99 140.53 146.81 150.04 152.88 158.20 160.82 163.96 165.71 166.93 169.68 182.27
8690 8761	4-1/4	- -	**	182.27
0/01		-	6.19	188.46
Certification of per	lease line 660 nes as prescribed by sonal knowledge Incli	feet field rule nation Dat	a:	
com, and char such	indimention given and	ive is true	and complete.	ailes
			Signature	
	·		Noble Drilling Company	Corporation
Operator Affidavit:	_		and also time take time and time atten-	
Before me, the undersigne known to me to be the person identified in this instrument),	t must strike out inapplicable ed authority, on this day, pers n whose name is subscribed he was not in and that such well was not in	onally appeared ereto, who, af a acting at the	d G. G. Koter being duly sworn, on direction and on behalf viated from the vertical	oath states the control of the well whatsoever.
			Signature and Ti	Lead Engineer the of Affiant
Sworn and Subscr	ribed to before me, t	his the	3rd day of	March ,
			Notary Public In County, Texas.	and for Ward

TNFORMATION AND INSTRUCTIONS AS PER STATEWIDE RULE 54

II. INCLINATION SURVEYS

A. Requirement of

- 1. An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when as a result of any operation the course of the well is changed.
- a. The first shot point of such inclination survey shall be made at a depth not greater than 500 feet below the surface of the ground and succeeding shot points shall be made either at 500 foot intervals or at the nearest drill bit change thereto; but not to exceed 1000 feet apart.
- 2. Inclination surveys conforming to these requirements may be made either during the normal course of drilling or after the well has reached total depth. Acceptable directional surveys may be filed in lieu of inclination surveys.
- 3. Copies of all directional or inclination surveys, regardless of the reason for which they are run, shall be filed as a part of or in addition to the inclination surveys otherwise required by this rule.

B. Reports

- l. The report form prescribed by the Commission shall require that it be signed and certified by a party having personal knowledge of the facts therein contained.
- a. The report shall include a tabulation of the maximum drifts which could occur between the surface and the first shot point and each two successive shot points, assuming that all of the unsurveyed hole between any two shot points has the same inclination as that measured at the lowest shot point, and the total possible accumulative drift, assuming that all measured angles of inclination are in the same direction.
- 2. In addition, the report shall be accompanied by a sworn statement of the operator, or of someone acting at his direction on his behalf either, (1) that the well was not intentionally deviated from vertical whatsoever or, (2) that the well was deviated at random, with an explanation of the circumstances.
- 3. The report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion form for the well.
- 4. The Commission may require the submittal of the original charts, graphs, or discs resulting from the surveys.