

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-88

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer 0d, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		API NO. (assigned by OCD on New Wells) 30-025-20879
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No. B-1840
3. Address of Operator P.O. BOX 1150 ATTN: P.R. MATTHEWS		7. Lease Name or Unit Agreement Name STATE 4-27
4. Well Location Unit Letter J : 1650 Feet From The SOUTH Line and 1650 Feet From The EAST Line Section 27 Township 17S Range 35E NMPM LEA County		8. Well No. 9
10. Elevation(Show whether OF, RKB, RT, GR, etc.) 3927' GL		9. Pool name or Wildcat VACUUM

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABAN. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CMT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: PLUGBACK <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU, POOH W/TBG. SET CIBP AT 8487'. DUMP 20' OF CMT. ON TOP OF CIBP.
PERF. 8099'-8234' WITH 126 HOLES. ACDZ PERFS AT 8099' - 8234' W/ 10,000 GALS. OF 20% HCL.
FLOW WELL BACK. PERF 7836'-8073' WITH 90 DEG. PHSD. GUNS, 2 JHPF.
FRAC TREAT PERFS AT 8073' - 7836' W/ 25,000 GALS. OF 20% HCL.
FLOW WELL BACK. TIH WITH TBG. & RODS. PUMP TEST WELL.
POOH WITH PRODUCTION EQUIP. PERF WITH 4" CSG. GUNS AT 7440' - 7502'.
FRAC. PERFS AT 7440' - 7502' WITH 30,000 GALS. GEL AND 88,000# OF 20/40 OTTAWA SAND.
TIH WITH PRODUCTION TBG. AND RODS, TAC AT 7019'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE P. R. Matthews TITLE **TECHNICAL ASSISTANT** DATE: **5/9/95**
TYPE OR PRINT NAME **P.R. MATTHEWS** TELEPHONE NO. **(915) 687-7812**

APPROVED BY Orig. Signed by Paul Kanta Geologist TITLE DATE **MAY 18 1995**
CONDITIONS OF APPROVAL, IF ANY:

JC

2A Vacuum Albo Reef