

## NOTEGRAM—TELEGRAM

IF TELEGRAM

PRIORITY			COMMUNICATIONS CODE
3	2	1	

Date 5/20/87

IS THIS MEMO REALLY NECESSARY?

To OCOGroup or  
Staff

Address

From PPG.Group or  
Staff

Address

C-103 was inadvertently filed on  
Vacuum Abo wells Tract 1 #8 + Tract 1 #9.  
Should have been Tract 10 #8 + Tract 10 #9.  
(attached)

Sory for inconvenience

Joy Duncan  
(915) 367-1411

THE UNIVERSITY OF CHICAGO

DEPARTMENT OF THE HISTORY OF ARTS  
AND ARCHITECTURE

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B1840

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO LIFTEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER: Convert to water injection
Name of Operator Phillips Petroleum Company		
Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762		
Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		

7. Unit Agreement Name Vacuum Abo Unit
8. Farm or Lease Name Vacuum Abo Unit
9. Well No. Btry. 4, Tr. 1 9
10. Field and Pool, or Wildcat Vacuum Abo Reef
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
3927' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: Convert to water injection <input checked="" type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Order No. PMX-144 R-3181 B

MI & RU DDU & reverse unit. Install BOP. Pull all downhole equipment. GIH w/drill bit & DC on 2-3/8" workstring. Establish circ. w/fresh wtr. Add Drispac, flosal and fine to med. size graded CaCO<sub>3</sub> to control viscosity & wtr. loss. Drill out hydromite & sand plugs w/reverse circ. to wells original PBTD of ±9055'. Circ. hole clean w/2% KCl wtr. Make csg. scraper run to PBTD of ±9055'. Spot 14 bbls. acetic acid from PBTD (9055') to 8452'. COOH.

Perforate the Abo Reef formation, charges at 1 jspf on spiral phasing as follows:

8755'-8776' 21'-21 shots	8900'-8933' 33'-33 shots	9043'-9052' 9'-9 shots
8801'-8806' 5'-5 shots	8937'-8941' 4'-4 shots	
8813'-8817' 4'-4 shots	8951'-8953' 2'-2 shots	175' 175 shots
8823'-8829' 6'-6 shots	8962'-8967' 5'-5 shots	total
8837'-8840' 3'-3 shots	8969'-8986' 17'-17 shots	
8843'-8845' 2'-2 shots	8988'-9005' 17'-17 shots	
8847'-8850' 3'-3 shots	9016'-9019' 3'-3 shots	
8853'-8855' 2'-2 shots	9023'-9024' 1'-1 shot	
8866'-8873' 7'-7 shots	9027'-9030' 3'-3 shots	
8875'-8891' 16'-16 shots	9033'-9036' 3'-3 shots	
8893'-8898' 5'-5 shots	9038'-9042' 4'-4 shots	

Cancelled  
see memo  
(Over)  
From Phillips

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton  
J. J. Mueller

Eng. Supervisor, Reservoir

DATE 4/30/87

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

MAY 4 1987

CONDITIONS OF APPROVAL, IF ANY:

GIH w/5-1/2" RTTS-type packer on 2-3/8" workstring. Set packer @ ±8700'. Swab perfs to clean up. Fill annulus w/2% KCl wtr., pressure test to 1000 psi & hold. Acidize the Abo Reef perforations (175'-175 shots total) with 17,500 gals. of a 90/10 mixture of 28% NeFe HCL acid & xylene containing scale inhibitor, corrosion inhibitor & acid/xylene emulsifier additive. Treat @ 8-10 BPM w/ max. treating pressure not to exceed 5000 psi. Drop 1 ball sealer every 3.0 bbls. of acid pumped. Flush to top perforation with 35 bbls. fresh water. Swab back load & acid water. COOH w/tbg. & packer.

GIH w/ 2-3/8" tbg. Set packer @ ±8700'. Set profile plug in packer. Load tbg. & annulus from top with produced water. Test tbg. to 1800 psi. Test annulus to 2000 psi. Disconnect tbg. from packer & raise tbg. 10'. Circ. annulus w/inhibited brine. Connect tbg. to packer assembly & set tbg. in 2000# tension. Pressure test annulus to 500 psi. Retrieve profile plug. Move out DDU. Connect well to injection line. Put well on injection.

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