## LENGY AND MINERALS DEPARTMENT

	11-10		
BIST RIGHT ION			
SAMPA / U			
PILE		_	
w 8.0.1.			
EAND OFFICE		<b>ا</b> ـــــا	
1mms/08148	OIL		$\Box$
	OAL	_	
GPERATION			
		ı	1 }

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

LAMP OFFICE		RALLOWABLE					
THE GAL	AUTHORIZATION TO TRANSF	ND PORT OIL AND NATU	RAL GAS	•			
Operation OFFICE							
PHILLIPS PETROLEUM CO	MPANY						
4001 Penbrook	Odessa, Texas 797	762					
Weesen(s) for filing (Check proper box)		Other (Please	e esplain)				
Recompletion	Change in Transporter of:  One Dry Go	Changed			1005		
Change in Ownership	Casinghead Gas Conden	Phillip	os Oil Com	pany August 1,	1985		
If change of ownership give name	PHILLIPS OIL COMPANY 4	001 Penbrook	Odessa,	· Texas 79762			
and address of previous owner							
I. DESCRIPTION OF WELL AND I	EASE   Well No.   Pool Name, Including Fo	ormation	Kind of Lease		Lease No.		
Vacuum Abo Unit Battery		ef	State, Federal	or Foo State	B-1840		
J 1650		1650	Feet From T	. East			
Unit Letter : 1030				1			
Line of Section 27 T. w	nship 17S Range	35E , NMPN	1,	Lea	County		
L DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	.S	to which approv	ed copy of this form is to	be sent)		
Texas-New Mexico Pipeli		Address (Give address to which approved copy of this form is to be sent)  P. O. Box 2528, Hobbs. NM 88240					
Name of Authorized Transporter of Cas.	nghead Gas 📉 or Dry Gas 🦳	Address (Give address to which approved copy of this form is to be sent)		be sens;			
Phillips Petroleum Comp	Unit Sec. Twp. Rge.	4001 Penbrook, Odessa, TX 79762					
If well produces oil or liquids, give location of tanks.	J 27 17S 35E	Yes	1	· · · · · · · · · · · · · · · · · · ·			
If this production is commingled with	that from any other lease or pool,	give commingling orde	r number:				
Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res	v. Diff. Res		
Dose Spudded	Date Campl. Ready to Prod.	Total Depth		P.B.T.D.			
		Top Oll/Gas Pay		Tubing Depth			
Essections (DF, RKB, RT., GR, etc.)	Name of Producing Formation	Top On/Gas Pay					
Perforations				Depth Casing Shoe			
	TUBING, CASING, AND	CEMENTING RECOR	20	<u></u>			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT		ENT			
. TEST DATA AND REQUEST FO	RATIOWARIE Test must be a	fter recovery of total valt	ume of load oil o	ind must be equal to or e	resed top all.		
OIL WELL	able for this de	pth or be for full 24 hour   Producing Method (Flow	s)		·		
Date First New Cil Run To Tanks	Duis of 1991						
Length of Teet	Tubing Pressure	Casing Pressure		Choke Size			
Actual Prod. During Test	O11-354e.	Water-Bbis. Gas-MCF					
GAS WELL				Gravity of Condensate			
Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMC	F	Clasify of Coupensage			
Teeting Method (passa, back pr.)	Tubing Pressure (Shut-im)	Casing Pressure (Shut	-in)	Choke Size			
. CERTIFICATE OF COMPLIANCE		il . Oil C	ONSERVAT	ION DIVISION			
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JERRY SEXTON					
		BISTRICT I SUPERVISOR					
		TITLE			1104		
T R Rush		]	was the allow	ompliance with RULE able for a newly drill	ed or deeper		
1	(Signature) well, this form must be accompenied by a tabulation of the			i the devist			
	Production Records Supervisor (Title)			All sections of this form must be filled out completely for alloads on new and recompleted wells.			
August 23, 1985  Fill out only Sections I, II, III, and VI for change or number, or transporter, or other such change.				nges of own in of conditi			
(Da	•) <sub>.</sub>	Separata Forn	n C-104 must	be filed for each p	ool in multi		
•		nonpleted wells.	-				

SEP 19 1985