

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-025-20879

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B1840	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- water injection		7. Unit Agreement Name Vacuum Abo Unit
Name of Operator Phillips Oil Company		8. Farm or Lease Name Vacuum Abo Unit
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		9. Well No. Btry 4, Tr 1 9
Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>south</u> LINE AND <u>1650</u> FEET FROM THE <u>east</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Whidcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3927' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Reperf'd & treated Abo Reef</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-15-84: RU DDU. Installed BOP, pulled 2-3/8" tbg & pkr. Perf'd 1 JSPF from 8720'-8742'; 8751'-8755', 8764'-8772' 1 8793'-8805'; 8808-8814'; 8839'-8850'.
6-16,17-84: Crew off.
6-18-84: Set pkr at 8545'.
6-19-84: Unseated pkr. Pmpd 225 gals 28% HCL across perfs 8720'-8876'. Pulled pkr to 8360'. Loaded annulus w/prod. water. Treated perfs w/15,000 gals 25% gelled HCL.
6-20-84: Opened well after acid job. Well flowed 180 BLW.
6-21-84: Swbd 4 hrs, no oil, 80 BLW.
6-22-84: Ran 2 3/8" plastic coated tbg. Replaced wellhead and tubing valve.
6-23-84
thru
1-14-85: Well is shut in pending further evaluation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Jerry Sexton M. J. Mueller Sr. Engineering Specialist DATE January 14, 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

JAN 22 1985

RECEIVED

JAN 21 1985

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION