

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-20879

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1840

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Water injection	7. Unit Agreement Name
Name of Operator			Vacuum Abo Unit
Phillips Oil Company			8. Farm or Lease Name
Address of Operator			Vacuum Abo Unit
Room 401, 4001 Penbrook St., Odessa, TX 79762			9. Well No. Btry 4, Tr 1
Location of Well			9
UNIT LETTER J	1650	FEET FROM THE South LINE AND 1650	10. Field and Pool, or Wildcat
THE East LINE, SECTION	27	TOWNSHIP 17-S RANGE 35-E NMPM.	Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
3927' GR			Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		Convert to water injection per NMOC Order R-3181-B <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-19-83: RU RJR Well Service Unit. COOH w/rods &amp; pump. Installed BOP WIH w/nickel plated Baker A-3 LOC set and on-off tool w/1.78" Baker "R" Profile on 8640' of 2-3/8" J55 &amp; N-80 plastic coated tbg.

12-20-83: Loaded tbg &amp; dsg w/300 bbls produced wtr. Tst'd tbg to 2000#, ok, circ produced wtr out w/320 bbls inhibited brine.

12-21-83: Fished plug.

12-22 thru

12-27-83: Dwn due to weather.

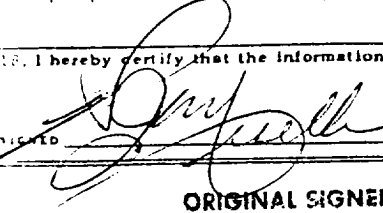
12-28-83: Spotted 6 bbls of 15% acid over perf 8720' - 8876'. Pulled tbg to 8662', set pkr &amp; pmpd 30 bbls 15% acid @ 1500# @.4 BPM. Pmpd 42 bbls of brine water flush.

12-29-83: COOH w/2-3/8" work string &amp; pkr.

See Reverse Side

OP Equip: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, (manually operated)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W. J. Mueller TITLE Senior Engineering Specialist DATE January 6, 1984ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

JAN 12 1984

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

12-30 thru

1-04-84: Ran Baker Loc-Set pkr w/on-off tool on 2-3/8" plastic coated tbg. Pmpd 300 bbls of inhibited brine. Set pkr @ 8578'. Hooked up wellhead & injection line. Well would not take water. RD WSU.

Waiting on further evaluation.

RECEIVED

JAN 10 1984

O.C.D.  
HOBBS OFFICE