

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

B-1840

API No. 30-025-20879

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER-

7. Unit Agreement Name
Vacuum Abo Unit

Name of Operator
Phillips Oil Company

8. Farm or Lease Name

Vacuum Abo Unit,

Address of Operator
Room 401, 4001 Penbrook St., Odessa, TX 79762

9. Well No. Btry 4, Tr.1
9

Location of Well
UNIT LETTER J 1650 FEET FROM THE South LINE AND 1650 FEET FROM

10. Field and Pool, or Wildcat
Vacuum Abo Reef

THE East LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3927' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
FULL OR ALTER CASING

PLUG AND ABANDON
CHANGE PLANS

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOBS
OTHER

ALTERING CASING
PLUG AND ABANDONMENT

OTHER Convert well to water injection per NMOCD Order R-3181-B

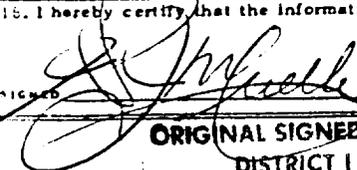
16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Recommended procedures to convert to water injection are:

1. MI and RU DDU. Install BOP. COOH.
2. GIH w/8640' of 2-3/8" 4.7#, J-55/N-80 plastic coated tbg with Baker "A-3" Loc- Set pkr set @ ± 8670' and on-off tool w/1.78" Baker "R" profile.
3. Set profile plug. Disconnect tubing from packer assembly, and load hole w/produced water.
4. Reconnect tubing to packer assembly, and test tubing to 2000#.
5. Disconnect tubing from packer assembly and circulate annulus with inhibited brine.
6. Reconnect tubing to packer assembly and re-test tubing to 2000#. Set tubing in 2000# tension.
7. Retrieve profile plug.
8. Move out DDU. Existing flowline to be used as temporary injection line.

BOP EQUIP: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W. J. Mueller

TITLE Senior Engineering Specialist DATE December 9, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

DEC 15 1983

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____