

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
B-1840

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator	Vacuum Abo Unit
3. Address of Operator	8. Farm or Lease Name Btry 4
Room 401, 4001 Penbrook Street, Odessa, Texas 79762	Vacuum Abo Unit, Tract 1
4. Location of Well	9. Well No.
UNIT LETTER J 1650 FEET FROM THE South LINE AND 1650 FEET FROM	10. Field and Pool, or Wildcat
THE East LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NMPM.	Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3927' Ground	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER Recement to comply w/Order R-5897 ☒	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

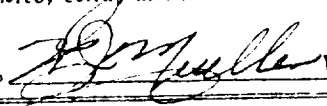
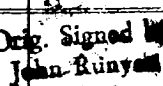
Propose to MI & RU DD unit. Nipple up BOP, pull rods, pump and tbg. GIH w/tbg, set retr BP at approximately 6000'. Circulate hole clean, spot 2 sxs sand on top BP, test csg to 1500#. Pull tbg. Run cement bond log w/GR to locate TOC behind 7" csg, estimated @ 4150+. If good cement bond indicated above 3750', no further work necessary. Return well to production status.

If TOC and poor bonding below 3750', proceed as follows:

1. Perf 7" csg w/4 holes approximately 50' above TOC. GIH w/tbg & RTTS. Set tool 100' above perfs. Load and pressure test annulus. Break down perfs and establish pump in rate w/7" - 9-5/8" annulus open w/max pressure not to exceed 2500#.
2. If circ obtained up 7" - 9-5/8" annulus, pull tbg & RTTS. Cement down 7" casing w/125 sxs Incor SR Class C w/20% DD, displaced to 100' above perfs. WOC 12 hrs, holding pressure. Run temp survey TOC.
3. If circulation is not obtained, squeeze perfs w/100 sxs Incor Class C. WOC 6 hrs, holding pressure, COOH, run temp survey TOC.
4. Rig up reverse unit, drill out cement, test csg to 1500#. Circ sand off BP, COOH, retrieve BP.
5. Return well to producing status.

Series 900 BOP, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	W.J. Mueller	TITLE Senior Engineering Specialist	DATE 6-6-79
APPROVED BY 	John Runyan	TITLE Geologist	DATE JUN 6 1979
CONDITIONS OF APPROVAL, IF ANY:			

RECEIVED

JUN 7 1979

**OIL CONSERVATION COMM.
HOBBS, N. M.**