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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1840	
7. Unit Agreement Name	
8. Farm or Lease Name State 4-27	
9. Well No. 9	
10. Field and Pool, or Wildcat Vacuum Glorieta	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Chevron Oil Company (Attn: W. J. Mueller, Agent)
3. Address of Operator Room 711 Phillips Bldg., Odessa, Texas 79761	4. Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>south</u> LINE AND <u>1650</u> FEET FROM THE <u>east</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3927' Gr.	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Plug and abandon zone</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-7-74: MI Well Units rig, pulled Glorieta tbg.
8-8-74: Pulled Abo rods, started pulling Abo tbg, recovered upper half of pump.
8-9-74: McCullough cut tbg @ 8636', pulled tbg.
8-10-74: Ran 2-3/8" tbg w/Kutrite shoe, wash pipe and DC's. Cut on pkr @ 8689' for 3 hrs.
8-11-74: Cut 2-1/2 hrs on pkr and pushed down hole 2'. Pulled tbg and wash pipe.
8-12-74: Ran tbg w/OS, jars and bumper sub, caught fish but unable to jar downhole. COOH, rec 54' tbg and lower half of pump.
8-13-74: Ran mill to 8689'. Cut on pkr 7 hrs, unable to free pkr. Started pulling tbg.
8-14-74: COOH, changed shoe. Started running tbg.
8-15-74: Cut over pkr at 8689', pushed to bottom. Pulled tbg, wash pipe and shoe.
8-16-74: Ran 2-3/8" tbg w/BP, set BP at 6600'. Pulled tbg. Dmpd 2 sx sand on BP. Ran tbg to 6180'.
8-17-74: Howco spotted 150 sx Class "H" cmt w/3/10% LWL and 3% DA. Pmpd in 10 BW. Pulled tbg to 550', pmpd in 16 BW. Pulled tbg to 4500', pmpd in 65 BW. Pressured to 500# for 1/2 hr. Lowered tbg to 5600', reversed 5 sx cmt, lowered tbg to 5800', reversed 25 sx cmt. Unable to lower tbg below 5800'. Pulled tbg.
8-18-74: SD 24 hrs.
8-19-74: Ran 2-3/8" tbg w/DC's and 6-1/4" bit, top cmt 5800'. Drld cmt 5800-6050'.

...CONTINUED, REVERSE SIDE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Senior Reservoir Engineer

DATE 8-26-74

Orig. Signed by
Joe D. Ramey
Dist. 1, Supv.

TITLE _____

DATE AUG 29 1974

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

CONTINUED FROM Side 1:

8-20-74: Drid cmt 6050-6150'. Tested Glorieta perts 6084-6172' w/1000#, held OK. Washed

sand off BP at 6600'.

8-21-74: Pulled top DC's and bit. Vacuum Glorieta zone squeeze P&A. (Well bore restored to = production in Abo formation)