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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1840	
7. Unit Agreement Name	
8. Farm or Lease Name State 4-27	
9. Well No. 9	
10. Field and Pool, or Wildcat Vacuum Glorieta	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Chevron Oil Company (Attn: W. J. Mueller, Agent)
3. Address of Operator Room 711 Phillips Bldg., Odessa, Texas 79761	4. Location of Well UNIT LETTER J 1650 FEET FROM THE south LINE AND 1650 FEET FROM THE east LINE, SECTION 27 TOWNSHIP 17S RANGE 35E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3927' Gr.	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Plug and abandon zone ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-7-74: MI Well Units rig, pulled Glorieta tbq.
8-8-74: Pulled Abo rods, started pulling Abo tbq, recovered upper half of pump.
8-9-74: McCullough cut tbq @ 8636', pulled tbq.
8-10-74: Ran 2-3/8" tbq w/Kutrite shoe, wash pipe and DC's. Cut on pkr @ 8689' for 3 hrs.
8-11-74: Cut 2-1/2 hrs on pkr and pushed down hole 2'. Pulled tbq and wash pipe.
8-12-74: Ran tbq w/OS, jars and bumper sub, caught fish but unable to jar downhole. COOH, rec 54' tbq and lower half of pump.
8-13-74: Ran mill to 8689'. Cut on pkr 7 hrs, unable to free pkr. Started pulling tbq.
8-14-74: COOH, changed shoe. Started running tbq.
8-15-74: Cut over pkr at 8689', pushed to bottom. Pulled tbq, wash pipe and shoe.
8-16-74: Ran 2-3/8" tbq w/BP, set BP at 6600'. Pulled tbq. Dmpd 2 sx sand on BP. Ran tbq to 6180'.
8-17-74: Howco spotted 150 sx Class "H" cmt w/3/10% LWL and 3% DA. Pmpd in 10 BW. Pulled tbq to 550', pmpd in 16 BW. Pulled tbq to 4500', pmpd in 65 BW. Pressured to 500# for 1/2 hr. Lowered tbq to 5600', reversed 5 sx cmt, lowered tbq to 5800', reversed 25 sx cmt. Unable to lower tbq below 5800'. Pulled tbq.
8-18-74: SD 24 hrs.
8-19-74: Ran 2-3/8" tbq w/DC's and 6-1/4" bit, top cmt 5800'. Drld cmt 5800-6050'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

...CONTINUED, REVERSE SIDE

Signed W. J. Mueller TITLE Senior Reservoir Engineer

DATE 8-26-74

Orig. Signed by
Joe D. Ramey
Dist. 1, Supv.

TITLE _____

DATE AUG 28 1974

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

CONTINUED FROM Side 1:

8-20-74: Dried cmt 6050-6150'. Tested Glorieta perts 6084-6172' w/1000#, held OK. Washed

sand off BP at 6600'.

8-21-74: Pulled top DC's and bit. Vacuum Glorieta zone squeeze P&A. (Well bore restored to = production in Abo formation)