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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-105
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG JACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	5. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator Chevron Oil Company (Attn: W. J. Mueller, Agent)	6. State Oil & Gas Lease No. B-1810
3. Location of Well Room 911, Phillips Bldg., Odessa, Texas 79762	7. Unit Agreement Name
4. Unit Letter J 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 17-S RANGE 35E N.M.M.	8. Name of Lessee Name State 4-27
9. Well No.	9. Well No. 9
10. Field and Pool, or Subarea Vacuum Glorietta	11. Field and Pool, or Subarea
12. Elevation (Show whether DF, RT, GR, etc.) 3929' Gr.	12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

☐ FILL IN PROPOSAL WITH ☐ TREATMENT BY ABANDON ☐ HILL TO ALTER CASING ☐ CHANGE PLANS ☒ OTHER	☒ PLUS AND ABANDON ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPER. ☐ CASING TEST AND CEMENT JOB ☒ OTHER (Glorietta Road only)	☐ ALTERING CASING ☒ PLUG AND ABANDONMENT
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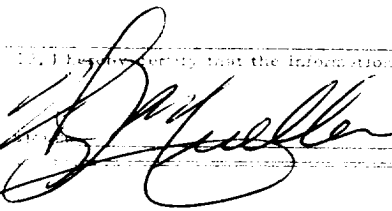
13. Describe the proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.)

Well is fully completed in Vacuum (No Road identified as Phillips Petroleum Company's Vacuum Unit Tract 1, Well No. 9)
Propose cement and abandon Vacuum Glorietta as follows:
Set considerable bridge plug at 6000' down 10' sand on top of 11: raise the to 6180; circulate clean. Seal 150' or 1600' cement w/3400' RT. and 37' B4 across perfor 6000-6172'. Pick the up to 6500; displace the w/water. Raise the to 4500; bond hole w/water at rate of 2BPM. Recover out at 3500; 6000; 6200'. Raise the above 5500; pump-per squeeze to 1000'.

(To recover out sand, recover BP, restore well base to production in AEO zone.)

ILLEGIBLE

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

 W. J. Mueller, Senior Reservoir Engineer On behalf of Joe D. Ramey Dist. I, Supv.	DATE 6-1-71 DATE 11-1-71
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