NO. OF COPIES RECEIVED						
DISTRIBUTIO						
SANTA FE						
FILE	1					
U.S.G.S.	ļ					
LAND OFFICE						
IRANSPORTER	OIL					
- Thirties on En	GAS					
OPERATOR						
PRORATION OF						

110

DISTRIBUT	ION		N.	EW MEN	4100 011						
SANTA FE			N			CONSERVATION		Form C-104 HOBBS Supersedes Old C-104 and C-1			
FILE				7	(EMOE2)	FOR ALLO	HOBBS				
U.S.G.S.			HTHODI	74710	N TO TO	AND					
LAND OFFICE		_ ^	UINUKI	ZATIO	NIOIR	ANSPUR I O	IL AND NATURA	legas q	11 2	7 M	'67
	OIL	_						irn a	11 €	y pere	•
IRANSPORTER	GAS										
OPERATOR		-									
PRORATION OF	FICE	-									
Operator											
Ph	illips Petr	roleum (Company	7							
Address								· 			
Phi	Illips Buil	ding -	Odessa	. Tex	raa						
Reason(s) for filing	(Check proper bo	(x)		-,		Oth	ner (Please explain)				
New Well			ange in Tro	insporter	of:	0,	• •	10.00		. /-	
Recompletion		011			Dry G	as [Unitization		TA9 5	-1-67	
Change in Ownersh	lp 🗍	Cas	singhead G	.as	=	ensate	R-3180; R-3	TRT			
<u> </u>											
If change of owner and address of pre	ship give name	Standa	-4 (41	Co4	P 79	1 00 W	•				
and address of pre	vious owner	Diame	ra OII	CO 01	Lexas	4-27 NO.	9				
I. DESCRIPTION (ME WELL AND	TEACE									
Lease Name	F WELL AND	LEASE	II No Por	l Name	Including F	Formation	121-4-61				 _
770	*	•			Abo Re		Kind of L				Lease No.
Vacuum Abo	unit, Tr 1		, ,	avum	I ADO RI	eeT	State, Fed	deral or Fee	State	<u>B</u>	
1	16	K O			.4.1.	3/20					
Unit Letter	;	70 Fe	et From Th	ne SOU	Lin Lin	ne and 1650	Feet Fr	om The	east		
	27	1	no.		_			.			
Line of Section	27 To	ownship -	L7S		Range 3	5E	, NMPM,		Lea		County
							-				
. DESIGNATION O	F TRANSPOR	TER OF									
Name of Authorized			or Conde				address to which ap		of this fe	orm is to	be sent)
Texas-New M						Box 15	10 - Midland	, Texas			
'Name of Authorized			as 🌋	or Dry G	ias 🔝		address to which ap				be sent)
Phillips Pe	troleum Com	apany				Philli	ps Building -	- Odessa	. Tex	as	
If well produces oil	or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually	y connected?	When			
give location of tank	:s,	M	26	175	35E	Yes	Ī				
Designate Typ	oe of Completi		npl. Ready	 	Gas Well		Vorkover Deepen		 	me nes-v	Diff. Restv
Jane Spaadou		Date Cor	npi. Neddy	to Prod.	·	Total Depth		P.B.T.	D.		
Elevations (DF, RKI	RT CR ata	Name of	Producing	Formatia		Top Oil/Gas F					··
	7, 1.17, OIC, etc.)	Traine or	rioducing	Official)(I	Top Oil/Gas I-	'ndγ	Tubing	Depth		
Perforations								D-41- (Casing Sh		
								Deptil	astrid 91	100	
			TURU	MG CAS	SING AND	CEMENTING	BECORD				
HOLE	SIZE	CA	TUBING, CASING, AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
		<u> </u>	31110 & 1	OBING	314 E	Di	EPINSEI		SACK	SCEME	NT
		+									
		 									-
		 									
TECT DATE AND		-				<u></u>					
TEST DATA ANI	REQUEST F	OR ALL	DWABLE	(Test	must be as	fter recovery of t pth or be for full	total volume of load o	il and must	be equal	to or exc	eed top allow
Date First New Oil F	lun To Tanks	Date of T	est.		70, 1,111 (20)		hod (Flow, pump, gas	life ato 1			
						. roadcing wot	ico (r iow, pamp, gas	**/*, ****/			
Length of Test		Tubing P	TOSSUFO			Casing Pressu		Choke S	71		
			.0054.0			Costing Pressu	.0	Choke)1Z@		
Actual Prod. During	Test	Oil-Bbls				Water - Bbls.					
		011-2215	•			water - Dois.		Gas - Mo	JF.		
<u> </u>		<u> </u>									
CAC WELL											
GAS WELL Actual Prod. Test-M	(CE /D	1	-			r =					
Actual Prod. 1881-N	.CF/D	Length of	lest			Bbls. Condenso	xte/MMCF	Gravity	of Conde	nsate	
		ļ									
Testing Method (pito	t, back pr.)	Tubing Pi	ressure (S	hut-in)	}	Casing Pressur	e (Shut-in)	Choke S	ize		
CERTIFICATE O	F COMPLIANC	CE					OIL CONSERV	ATION C	OMMI	SSION	
							012 001102111				
I hereby certify that	the rules and r	egulations	of the O	il Cons	ervation	APPROVE	د		,	19)
Commission have b	een complied w	rith and th	hat the in	formatic	on given		(3)				
above is true and	complete to the	best of	my knowle	edge and	d belief.	BY					
						TITLE	# · · ·				
					ļ	TITLE	5.41	····			
	<u>_</u> >	Transie I			ļ	This for	rm is to be filed in	complianc	e with	RULE 1	104.
\	21.	*				If this is a request for allowable for a newly drilled or deepened					
	(Signature)					well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
Region Office Supervisor					All sections of this form must be filled out completely for allow-						
	/Tit	1 2 1			17		**				

January 30, 1967

(Date)

able on new and recompleted wells.

Fill out only Sections I., II., and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.