

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Monahans, Texas

April 20, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Company of Texas,
A Division of California Oil Company
(Company or Operator)

State 4-37

Well No. 9 LP, in NW $\frac{1}{4}$ SE $\frac{1}{4}$,

(Lease)

J, Sec. 27, T. 17S, R. 35 E, NMPM., Vacuum (Abo Reef) Pool

Unit Letter

Lee

County. Date Spudded. 1-23-64

Date Drilling Completed 2-24-64

Please indicate location:

Elevation 3939.5 K.D.B. Total Depth 9060' PBTD 9010'

Top Oil/Gas Pay 8723' Name of Prod. Form. Abo Reef

PRODUCING INTERVAL -

Perforations 8720-8876'

Open Hole None Depth 9058' Depth Casing Shoe 8721'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 28 bbls. oil, 4 bbls water in 24 hrs, 0 min. None Pump

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized with 25000 gallons. Acidized with 53,000 gallons.

Casing Packer Tubing 0 Date first new oil run to tanks March 3, 1964

Oil Transporter Texas-New Mexico Pipeline Co., Box 1510, Midland, Texas

Gas Transporter Phillips Petroleum Co., Box 6666, Odessa, Texas

Remarks: * Circulated estimated 60 ex. cement to surface.

This pay isolated from Upper Pay by packer set at 8682'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 25 1964, 19

Standard Oil Company of Texas,
A Division of California Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: G. G. Koenig G. G. Koenig
(Signature)

By: _____

Title Lead Engineer

Title Engineer District 4

Send Communications regarding well to:

Standard Oil Company of Texas,
A Division of California Oil Company

Address Drawer "S", Monahans, Texas