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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

11 '64

Name of Company <b>Standard Oil Company of Texas, A Division of California Oil Company</b>				Address <b>Drawer "S", Mesquite, Texas</b>			
Lease	Well No.	Unit Letter	Section	Township	Range		
<b>State 4-27</b>	<b>9</b>	<b>J</b>	<b>27</b>	<b>17 South</b>	<b>35 East</b>		
Date Work Performed <b>See Below</b>	Pool <b>Undesignated &amp; Vacuum (Abo Reef)</b>			County <b>Lee</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Completion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Sumb tested well after acidizing Abo perforations 8720-8876', on 3-1-64. On 3-16-64, acidized Abo perforations 8720-8876' with 53,000 gallons acid using ball sealers. Sumb tested. On 3-22-64, perforated Clearfork pay 6084-6112, 6118-28 & 6144-6172' with 1 jet per foot. Ran long string tubing to 8721' with packer set 8682'. Ran short string tubing and anchored at 6046'. Installed tree. 3-24-64, acidized Clearfork perforations 6084-6172' with 1000 gallons acid. Swabbed Upper Zone off. Conducted potential test on Upper Zone. Lower Zone -- 96 hour SITP 475 psi. Stabilized.

Witnessed by <b>G. R. Platt</b>	Position <b>Engineer</b>	Company <b>Standard Oil Company of Texas, A Division of California Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

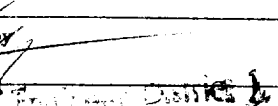
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter		Tubing Depth	Oil String Diameter	Oil String Depth
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>G. G. Hoenig</b>
Title <b>Engineer</b>	Position <b>Lead Engineer</b>
Date <b>MAY 25 1964</b>	Company <b>Standard Oil Company of Texas, A Division of California Oil Company</b>