HOBBS OFFICE O. C. C.

NEW MEXICO OIL CONSERVATION COMMISSION

Packer Leakage Test

APR 21 2 53 PM "54

Field Name	e <u>Undesig</u>	mated (Pad	docl	x) & Va	acuur	n (Abo	Reef)		
Operator:	Standard C	il Company	of	Texas	<u>, A I</u>	Divisi	on of	California	. 0il	Company
Lease:	State 4-27			Well	No.:		9	Unit:		J
Section:	27	Township:	17	South	F	lange:	35	East Cou	nty:	Lea

Test No. 1

Date: 3/30/64 Data on producing zone: Reservoir - Undesignated (Paddock) Flowed 288 barrels oil and 96 barrels water in 16 hours. Stabilized flowing tubing pressure during test 200 psi. Choke Size - 24/64 inch. Data on Shut-In Zone: Reservoir - Vacuum (Abo Reef) Stabilized shut-in tubing pressure -475 psi Is Leak Indicated? No

Test No. 2

Date: 4/12/64 Data on producing zone: Reservoir - Vacuum (Abo Reef) Pumped 28 barrels oil and 4 barrels water in 24 hours. Data on Shut-In Zone: Reservoir - Undesignated (Paddock) Stabilized shut-in tubing pressure - 490 psi. Is Leak Indicated? No

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19	Standard Oil Company of Texas, A Division of California Oil Company
OIL CONSERVATION COMMISSION	(Company or Operator) By: <u>Julianing</u> G. G. Koenig (Signature)
By:	Title Lead Engineer
Title	Send Communications regarding well to: Standard Oil Company of Texas, Name A Division of California Oil Co.

Address Erawer "S", Monahans, Texas

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