

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Monahans, Texas (Place) March 30, 1964 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Company of Texas, State TX, Well No. 9 W, in NW $\frac{1}{4}$ SE $\frac{1}{4}$,
A Division of California Oil Co. (Company of Operator) (Lease)
J Unit Letter, Sec. 27, T. 17 North, 35 East, NMPM, Undesignated (Vacuum Area) Pool

Lee County

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1650' FEL & 1650' FEL

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13-3/8"</u>	<u>355'</u>	<u>4000</u>
<u>9-5/8"</u>	<u>304'</u>	<u>600</u>
<u>7"</u>	<u>9058'</u>	<u>500</u>

County. Date Spudded 1-29-64 Date Drilling Completed 2-21-64
Elevation 3939.5' H.D.R. Total Depth 9060 FBTD 9010

Top Oil/Gas Pay 6073' Name of Prod. Form. Clearfoot Packed

PRODUCING INTERVAL -

Perforations 6084-6112, 6118-88, 6144-6172'

Open Hole None Depth None Casing Shoe 9058' Depth Tubing 6046'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 288 bbls. oil, 96 bbls water in 36 hrs, 0 min. Choke Size 2 1/2"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidified 1000 gallons acid

Casing Tubing _____ Date first new _____

Press. Packer Press. 200 oil run to tanks March 26, 1964

Oil Transporter Texas-New Mexico Pipeline Co., Midland, Texas

Gas Transporter Phillips Petroleum Co., Odessa, Texas

Remarks: * Circulated estimated 60 sq. cement to surface.
This pay isolated from lower pay by packer set at 8682'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Standard Oil Company of Texas,
A Division of California Oil Company
(Company of Operator)

OIL CONSERVATION COMMISSION

By: G. G. Koenig (Signature)

By: _____

Title Lead Engineer

Title _____

Send Communications regarding well to:

Standard Oil Company of Texas,
A Division of California Oil Company

Address Drawer "G", Monahans, Texas