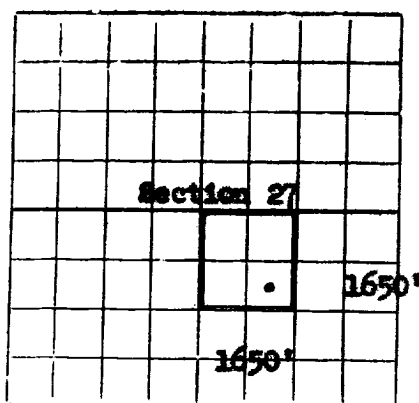


## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES

LOCATE WELL CORRECTLY

Standard Oil Company of Texas,  
A Division of California Oil Company  
(Company or Operator)

State 4-27  
(Lease)

Well No. 9VT, in NW  $\frac{1}{4}$  of EE  $\frac{1}{4}$ , of Sec. 27, T. 17 South, R. 35 East, NMPM.  
Undesignated (Vacuum Area) Pool, Lee County.

Well is 1650 feet from South line and 1650 feet from East line  
of Section 27. If State Land the Oil and Gas Lease No. is B-1840

Drilling Commenced January 29, 19 64. Drilling was Completed February 24, 19 64.

Name of Drilling Contractor A. W. Thompson, Inc.

Address Box 586, Midland, Texas

Elevation above sea level at Top of Tubing Head 3928. The information given is to be kept confidential until  
Not Confidential, 19 64.

## OIL SANDS OR ZONES

No. 1, from 6073 to 6182 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 8720 to 8880+ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	New	340	Guide	None		Surface casing
9-5/8"	36	New	3300	Floot	None		Intermediate casing
7"	20, 23, 26	New	9046	Floot	None	6004-6172	Oil String

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	355'	400	Pump & Plug		
12-1/4"	9-5/8"	3314'	600	Pump & Plug		
8-3/4"	7"	9058'	500	Pump & Plug		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation On potential ending 3-30-64, well flowed 283 BO, 96 BW in 16  
hours, GOR 560 GPPB, Gravity 38.1, Degrees API.

Depth Cleaned Out \_\_\_\_\_

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from Surface feet to 9060' (TD) feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing March 26, 19 64  
OIL WELL: The production during the first 24 hours was 384 barrels of liquid of which 75 % was  
was oil; -- % was emulsion; 25 % water; and -- % was sediment. A.P.I.  
Gravity 38.1 Degrees  
GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.  
Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. <u>1609 (+2331)</u>	T. Devonian. _____	T. Ojo Alamo. _____	
T. Salt. _____	T. Silurian. _____	T. Kirtland-Fruitland. _____	
<del>PERMIAN</del> Tansill <u>2756 (+1184)</u>	T. Montoya. _____	T. Farmington. _____	
T. Yates. <u>2880 (+1060)</u>	T. Simpson. _____	T. Pictured Cliffs. _____	
T. 7 Rivers. <u>3040 (+ 900)</u>	T. McKee. _____	T. Menefee. _____	
T. Queen. <u>3703 (+ 237)</u>	T. Ellenburger. _____	T. Point Lookout. _____	
T. Grayburg. <u>3960 (- 20)</u>	T. Gr. Wash. _____	T. Mancos. _____	
T. San Andres. <u>4364 (- 484)</u>	T. Granite. _____	T. Dakota. _____	
T. Glorietta. <u>5980 (-2040)</u>	T. _____	T. Morrison. _____	
<del>GLORGETTA</del> <u>6073 (-2139)</u>	T. _____	T. Penn. _____	
T. Tubbs. _____	T. _____	T. _____	
T. Abo. <del>Roof</del> <u>8723 (-4783)</u>	T. _____	T. _____	
T. Penn. _____	T. _____	T. _____	
T. Miss. _____	T. _____	T. _____	

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1609	1609	Red beds, sand				
1609	2756	1147	Anhydrite, salt, red beds				
2756	3960	1204	Anhydrite, red beds, sand, scattered dolomite				
3960	5980	2020	Dolomite, limy dolomite at base				
5980	6073	93	Dolomite, sandy dolomite, very fine sand				
6073	7800	1727	Dolomite, limy dolomite, chert				
7800	8723	923	Dolomite, with scattered red, green & trace gray shale				
8723	9060	337	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records.

March 30, 1964 (Date)  
Company or Operator Standard Oil Company of Texas, A Address Drawer "A", Houston, Texas  
Name G. G. Roenig Position or Title Lead Engineer