NUMBER OF COPIE			
DIS	TRIBUTIO	tt .	
SANTA FE			
FILE			1
U. S. G. S.		3 F 1	1
LAND OFFICE		1	
TRANSPORTER	OIL GAS		
PROBATION OFFI	L		

NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

MISCELLANEOUS REPORTS ON WELLS

PRORATION OFFIC	Ε		(Submi	t to approp	riate Distri	ct Office	as per Con	nmission R		8. 31 264	
Name of Compa			Company of	•			E ^A . More	hene. Te			
Lease	· . 			Well No.	Unit Letter		Township		Rang	ge	
State 4-5	77			9	3	27	17	flouth		35 Mast	
Date Work Perf	_	Pool	V	//>	ام.		County				
See No	134			A REPORT			1- (1-1)				
Beginning	Drilling One	erations		sing Test and				Explain):	··-		
	, similar op	LIMITORS		nedial Work	a Cement Ju	u (Other (E	explain):			
Plugging Detailed accoun	. (1 1										
pai for 3 J-55, and W.O.G. 7: 30 minute	O minute C, nev e 10 P.M.,	s, 0.K. asing at 2-3-64.	Brilled 3314' v After	120 hoi 112 500 (V.O.C. 1	le to de uz 8 per 3 hours,	pth of cost In tested	3315'. sor cems 9-5/8"	Committed at, and	9-5/(ad ng to 1000 5°, 36\$/ft., E Incor neet.	
Witnessed by	R. H.	F11.100 00	LL IN BEL	Position Regina	P 027 Emedial		Divisio	n of Gul	_	pany of Tessas, La Oil Company	
				ORIGII	NAL WELL	DATA					
	DF Elev. TD		PBTD	PBTD		Producing Interval		Со	Completion Date		
Tubing Diamete	Tubing Diameter Tubing Depth			Oil String Diamet		er Oil String		ing Dep	Depth		
Perforated Inter	val(s)			_							
Open Hole Interval					Produc	Producing Formation(s)					
				RESULT	S OF WOR	KOVER					
Test	Date of Test	Oil	Production BPD		roduction FPD		roduction PD	GOR Cubic feet		Gas Well Potential MCFPD	
Before Workover											
After Workover											
	OIL CONSE	ERVATION	COMMISSION		I her to th	eby certify e best of n	that the in	formation giv	ren abov	e is true and complete	
Approved by					Name	, K	12/2000	us	a . a	. Warnin	
Vitle				Posit	Position 6. 6. Koenig						
Leed Engineer Company Standard 011 Company											
Jate			1				and the state of t	l Company	of I	bans,	