

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
District Office O. C. C. Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-001 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Monahans, Texas

May 25, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Company of Texas, A State 4-27, Well No. 10, in NW 1/4, SW 1/4,  
Division of California Oil Co. (Lease) Undesignated (Paddock)

Unit Letter I, Sec. 27, T. 17S, R. 35E, NMPM, Pool

Lea

County. Date Spudded 4-26-64

Date Drilling Completed 5-15-64

Please indicate location:

Elevation 3948' K.D.B. Total Depth 6268 P.B.T.D. 6224

Top Oil/Gas Pay 6032' Name of Prod. Form. Paddock

PRODUCING INTERVAL -

Perforations 6132-38 & 6102-24'

Open Hole None Depth 6262' Casing Shoe 6011' Tubing

OIL WELL TEST -

Natural Prod. Test: 75 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 8/64

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): None

Casing Press. 465 Tubing Press. 350 Date first new oil run to tanks May 19, 1964

Oil Transporter Texas-New Mexico Pipeline Co., Box 1510, Midland, Texas

Gas Transporter Phillips Petroleum Co., Box 6666, Odessa, Texas

Remarks: \* Circulated estimated 300 sx. cement to surface.

\*\* Top cement by Temperature survey = 2600'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: May 28 1964, 19

Standard Oil Company of Texas,  
A Division of California Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: G. G. Koenig  
(Signature)

By:

Title Lead Engineer

Title Engineer

Send Communications regarding well to:  
Standard Oil Company of Texas,  
A Division of California Oil Company

Name Address Drawer "B", Monahans, Texas