

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1839	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Chevron U.S.A. Inc.

Address of Operator
P. O. Box 1660

Location of Well
UNIT LETTER F 1980 FEET FROM THE north LINE AND 2110 FEET FROM
THE west LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
State 5-27
9. Well No.
5
10. Field and Pool, or Wildcat
Vacuum (Glorieta)
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
KB 3937'; GR 3926'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set RBP @ 5871' & spot sand on top. Set pkr & press tst csg to 1000 psi - ok. Perfd 4 holes at 2571. Circ down 2 3/8" tbg and out 4-1/2" x 7-5/8" ann. Press 2-3/8" x 4-1/2" ann to 500 psi. Pump 800 sacks Class "C" neat cmt, yield 1.32, 14.8 ppg & 100 sacks Class "C" w/2% Cacl, yield 1.32, 14.8 ppg. Displ w/11 BFW. Had full circ out 7-5/8" x 4-1/2" ann. Throughout cmtg job, no cmt to surf. Ran temp surv which indic T/cmt @ 2370. RIH w/pkr & set @ 1459. Press csg to 500 psi below pkr - ok. Press ann to 500 psi. Perfd 4 holes @ 1681. Circ w/FW. Pump 300 sxs Class "C" neat cmt. Circ 25 sxs cmt to surf. Pld Pkr. RIH w/bit & DOC fr 1567-1677; tstd csg to 500 psi - ok. RIH & DOC 2579-2694; tstd csg to 500 psi - ok. RIH & circ sd off RBP, displ hole w/2% KCL wtr & POOH w/RBP. Ran tbg & acidize w/1000 gals 15% NEHCL. Ran R & P & place well on production. Work commenced on 8-10-81 and completed on 8-18-81.

Prod. prior: Pump 26 BO, 69 BW & 6 Mcfgpd.

Prod. after: Pump 41 BO, 87 BW & 10 Mcfgpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. R. Graham</u>	TITLE <u>Engineering Technologist</u>	DATE <u>May 26, 1982</u>
APPROVED BY <u>JERRY SEXTON</u>	TITLE <u>DISTRICT 1 SUPERVISOR</u>	DATE <u>JUN 1 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 28 1982

O.C.D.
HOBBS OFFICE