

REQUEST FOR (OIL) - (GAS) ALLOWABLE

35 New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Monahans, Texas
(Place)

May 7, 1964
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Company of Texas
A Division of California Oil Co. State 5-27, Well No. 5, in SE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
J, Sec. 27, T. 17 North, R. 35 East, NMPM., Undesignated (Paddock) Pool
Unit Letter

See
Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Section 27

1960' PML & 2110' PML

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>7-5/8"</u>	<u>1617'</u>	<u>890*</u>
<u>6-3/4"</u>	<u>6263'</u>	<u>990**</u>
<u>2-3/8"</u>	<u>990'</u>	<u>Prod. Tubing</u>

County. Lea Date Spudded 4-6-64 Date Drilling Completed 4-24-64
Elevation 3937' K.D.B. Total Depth 6263' PBTD 6223'
Top Oil/Gas Pay 6090' Name of Prod. Form. Paddock

PRODUCING INTERVAL -

Perforations 6065-6198'
Open Hole None Depth 6263' Depth Casing Shoe 990' Depth Tubing 990'

OIL WELL TEST -

Natural Prod. Test: -- bbls. oil, -- bbls water in -- hrs, -- min. Size -- Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 136 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 9/64 Choke

GAS WELL TEST -

Natural Prod. Test: -- MCF/Day; Hours flowed -- Choke Size --

Method of Testing (pitot, back pressure, etc.): --

Test After Acid or Fracture Treatment: -- MCF/Day; Hours flowed --

Choke Size -- Method of Testing: --

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

1000 gallons acid
Casing -- Tubing -- Date first new May 2, 1964
Press. -- Press. 390 oil run to tanks

Oil Transporter Texas-New Mexico Pipeline Company, Box 1510, Midland, Tex.

Gas Transporter Phillips Petroleum Co., Box 6666, Okemah, Texas

Remarks: * Circulated estimated 82 cu. cement to surface.
** Top cement by temperature survey - 2500'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAY 12 1964, 1964

Standard Oil Company of Texas
A Division of California Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: G. G. Koenig G. G. Koenig
(Signature)

Title Lead Engineer

Send Communications regarding well to:

Name Standard Oil Company of Texas
A Division of California Oil Company

Address Drawer "B", Monahans, Texas

By: [Signature]

Title [Signature]