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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

HUBBS OFFICE O. C. C. (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 7706)

MAY 11 1 35 PM '64

Name of Company <b>Standard Oil Company of Texas, A Division of California Oil Company</b>		Address <b>Drawer "B", Mumbans, Texas</b>	
Lease <b>State 3-27</b>	Well No. <b>5</b>	Unit Letter <b>F</b>	Section <b>27</b>
		Township <b>17 South</b>	Range <b>35 East</b>
Date Work Performed <b>See Below</b>	Pool <b>Undersaturated (Fiddick)</b>	County <b>Lee</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☒ Other (Explain): **Completion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 6-3/4" hole to total depth - to 6263 feet. Run logs. Cemented 4 1/2", 9.75 per foot, 3-75, HMC new casing at 6263 feet with 590 ex. cement. W.O.C. 1:00 P.M., 4-24-64. Top of cement by temperature survey, 2600 feet. Run 2-3/8", 4.75, 3-75, HMC tubing to 3907 feet. Tested 4" casing to 1900 psi for 30 minutes, O.K. Muffled up trees, perforated selected intervals 6063-6087 with one shot per foot. 4-30-64, Acidized perforations with 1000 gallons. Shut tested. Perforated selected intervals 6099-6193' with one shot per foot. Shutted well on production. On potential test ending 6:00 P.M. 5-3-64, well flowed 136 BW, 0 BW in 24 hours, 9/64" choke, FFP 350 psi, GOR 739, Gravity 38.7 A.P.I.

Witnessed by <b>David W. Harville</b>	Position <b>Engineer</b>	Company <b>Standard Oil Company of Texas, A Division of California Oil Company</b>
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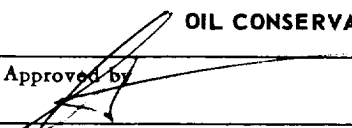
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>G. G. Koenig</b>		
Title <b>Lead Engineer</b>	Position <b>Lead Engineer</b>		
Date <b>MAY 11 1964</b>	Company <b>Standard Oil Company of Texas, A Division of California Oil Company</b>		