

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

OFFICE OF DISTRICT OFFICER  
JUN 28 3 09 PM '64

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Monahans, Texas  
(Place)

June 25, 1964  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Company of Texas, State 5-27, Well No. 6, in SW 1/4 NW 1/4,  
A Division of California Oil Company (Company of Operator) (Lease)

E Sec. 27, T. 17S, R. 35E, NMPM., Vacuum (Glorieta) Pool  
Unit Letter

Lee

County. Date Spudded May 16, 1964 Date Drilling Completed June 1, 1964  
Elevation 3945' E.D.B. Total Depth 6280' PBD 6170'

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | G | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

**Section 27**

Top Oil/Gas Pay 6063 Name of Prod. Form. Paddock

PRODUCING INTERVAL -

Perforations 6139-53, 6119-34, 6101-16'

Open Hole None Depth 6275' Depth Casing Shoe 6039' Depth Tubing 6039'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 79 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 8/64 Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

| Size          | Feet        | Sax                 |
|---------------|-------------|---------------------|
| <u>8-5/8"</u> | <u>1604</u> | <u>1250*</u>        |
| <u>4-1/2"</u> | <u>6275</u> | <u>870**</u>        |
| <u>2-3/8"</u> | <u>6039</u> | <u>Prod. Tubing</u> |

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized perforations 6101-53 with 1000 gallons

Casing 435 Tubing 325 Date first new June 19, 1964  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks

Oil Transporter Texas-New Mexico Pipeline Co., Box 1510, Midland, Texas

Gas Transporter Phillips Petroleum Co., Box 6666, Odessa, Texas

Remarks: \* Circulated estimated 250 sz. cement to surface.  
\*\* Top of cement by temperature survey - 2675'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Standard Oil Company of Texas,  
A Division of California Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: G. G. Eonig (Signature)

Title Lead Engineer

By: \_\_\_\_\_

Title \_\_\_\_\_

Title \_\_\_\_\_

Name Standard Oil Company of Texas,  
A Division of California Oil Company

Address Drawer "B", Monahans, Texas

Send Communications regarding well to:  
Standard Oil Company of Texas,  
A Division of California Oil Company